Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103			
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised August 1, 2011 WELL API NO.			
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-25059			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Fran		5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87		STATE STATE 6. State Oil & Gas Leas	FEE		
1220 S. St. Francis Dr., Santa Fe, NM						
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS		7. Lease Name or Unit A	Agreement Name		
(DO NOT USE THIS FORM FOR PROPO	SALS TO DRILL OR TO DEEPEN OR PLU	UG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLI- PROPOSALS.)	North Vacuum ABO No 8. Well Number	orth Unit 10				
1. Type of Well: Oil Well	Gas Well 🗌 Other Injection HC	DBR2 OCD		1		
2. Name of Operator Lime Rock R	esources II-A, L.P.	R 2 5 2014	9. OGRID Number 27	/558		
3. Address of Operator	• •		10. Pool name or Wildcat			
	treet Suite 4600 Houston, TX 77002		Vacuum; ABO	, North		
4. Well Location	-	RECEIVED				
Unit Letter D:	<u>860</u> feet from the <u>North</u> Township 17S I	line and <u>660</u>				
Section 1	Township 17S I	Range 34E RKB, RT, GR, etc.)		Lea		
C. C. R. Wingson	4047' GL					
12. Check A	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data			
NOTICE OF IN	ITENTION TO:	SUB	SEQUENT REPOR	ΓOF:		
PERFORM REMEDIAL WORK 🗌	PLUG AND ABANDON		RING CASING			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB []			
OTHER:	leted operations. (Clearly state all p	OTHER: Re	eturned to Injection	Uding astimated data		
	ork). SEE RULE 19.15.7.14 NMAC					
proposed completion or rec		•		5		
04/04/16 – 04/06/14 Replaced tbg at	nd pkr.					
Performed MIT on 04/16/14. Chart	attached.					
Returned well to injection.						
·····		[~		
Spud Date:	Rig Release Da	ite:				
· · · · · · · · · · · · · · · · · · ·		· L				
I hereby certify that the information	above is true and complete to the he	est of my knowledge	and balief			
Thereby certify that the information	above is true and complete to the be	est of my knowledge	e anu benet.			
SIGNATURE	TITLE Produc	ction Supervisor	DATE_ <u>04/23/2014</u>	<u>1</u>		
Type or print name Michael Barret	014	limerockresources.c	om PHONE: 575-	-623-8424		
For State Use Only		*				
APPROVED BY: Maleur	Drown TITLE Dis	. SUDONIA	O DATE	5/1/2014		
Conditions of Approval (if any):		- Marines	UNIL DAIL	1.1.00.1		
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			MAY 05	71114		

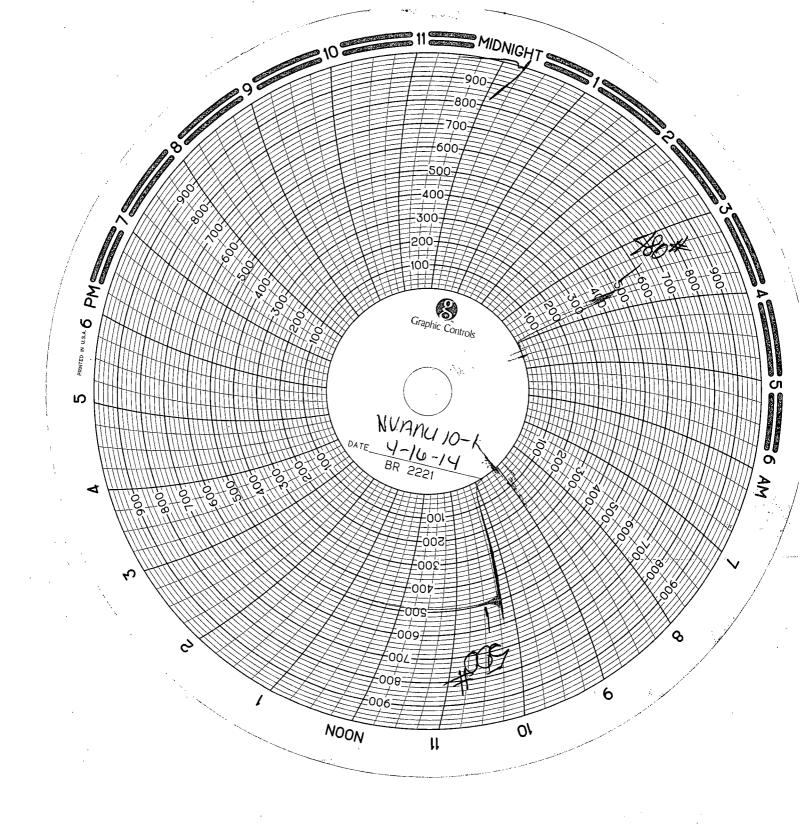
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LIME ROCK RESOURCES II-A, L.P. WELLBORE SCHEMATIC

OPERATOR: WELL NAME:	LimeRock Resources				REV DATE:	9/12/2007		
FIELD / PROSPECT: SURFACE LOCATION:	NVU CO: Le	a	STATE: BHL:		GL: <u>4046.8'</u>	KB:	4058.8'	
COMPLETED ZONE(S): RECOMP ZONE(S): TBG/TAC/RODS/PUMP:			PB ZONI TAG DEI MISC:		_RC:	TAG DATE		
WELLBORE: DRILLING & MI	Original Completion				Current Compl	PRODUCTION		
(Casing, tubing, ce	ement, tisn, pkr)		1 	ante -	- (pei	fe, stim, zone in		
8-5/8*, 24 ppf, 8rd @ 166 Cmt w/ 1150 sxs, circ.	B6' 1686'							
			 	266 jts 2-	3/8", 4.7 ppf, J-	55, 8rd IPC		
	TOC @ 7530' by CBL					, A	KQ/	
				Arrouget	1 nickel coated	nacker Set @ 86	51.27' with Seating nipple	
	.		×~~		Thickercoaled	·		
	Convert to injection (12/8/94) 10 PSI max injection pressure	202	Þ	Con	pleted July, 197	75 – – –	op Pepf Q. 8733'	
			~	Acid IP: Proc	s: 8733'-68' (34 lize w/ 15M gal 2 135 BOPD on pi d: 177 MBO & 3 742 MBW	noles) 20% CRA ump 72 MMCF	8733	
4-1/2", 10.5 & 11.6 ppf, K Cmt w/ 700 sx	-55 @ 8823' 8751' PBTD??? 8845'							

V



Byan Coopi-602-472-0086 1000 11 spring Calibrated 2/14/14 HIMARICE Resources 4/16/14 8:20 8:30 am - 9:10gm