Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources

A	Form C-103
ilk.	July 17, 200
ELL API NO.	

District III 1301 W. Grand Avenue, Artesia, NM 80210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.					30-025-40785 2. Type of Lease									
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505						STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
					T					3. State Off & Gas Lease NO.								
4. Reason for filing:								5. Lease Nam		commendation (a.e.)	NAME OF TAXABLE PARTY.	CHARLES AND PARTY OF THE PARTY	/h					
							Northeast Drinkard Unit (NEDU) (22503) 6. Well Number:											
#33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							353											
7. Type of Completion: ☑ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR								OTHER_										
8. Name of Operator Apache Corporation								9. OGRID 873										
							11. Pool name	or Wild	lcat									
		lidland,			110, 001							Eunice; B-T-D, North (22900)						
12.Location	Unit Ltr	Sect	tion	Towns	hip	Range	Lot		F	eet from th	ie	N/S Line	Feet fr	om the	E/W I	Line	County	
Surface:	N		3	+	1S	37E				1255	_	S	2160		+	W	Lea	
BH:	K	-t- T.D. D	3		IS	37E			LICD	1404	.4.0.4	(Deads to Dead	2134			W	Lea	
13. Date Spudded 11/14/2012		ate T.D. R 0/2012	Reached		Date Rig 21/201	Released 2				ate Comple 0/2014	etea	(Ready to Proc	luce)			tions (DF etc.) 342	and RKB, 25' GL	
18. Total Measur 7003'	ed Depth	of Well			19. Plug Back Measured Depth 20. Was Direction 6402'					onal	· · · · · · · · · · · · · · · · · · ·					her Logs Run		
22. Producing Int Blinebry 5697					tom, Na	me												
23.	-				CAS	ING REC	OR	D (R	Repor	t all str	ing	s set in w	ell)					
CASING SI	ZE	WEI	GHT LB./	FT.		DEPTH SET			HOLE	E SIZE	_	CEMENTING RECORD AMOUNT PULLED						
8-5/8"			24#	1327'				11" 			475 sx Class C							
5-1/2"			17#			7003'	_		7-1	7/8"		1160 sx Class C						
•								-										
SIZE	ТОР		DO.	LINER RECORD TTOM SACKS CEMENT			25. SCREEN SIZ											
SIZE	101		ВО	1 1 Olvi	SACKS CEMENT			SCK	SCREEN 512		SIZ	2-7/8"	DEF	6177		FACKI	EK SE1	
26. Perforation	,	•	•	,						, SHOT, I TERVAL	FR.	ACTURE, CE AMOUNT A						
Blinebry 5697 Drinkard 647						102'		DEF	F 1 17 11N	IERVAL		AMOUNTA	IND KII	ND MA	IEKIAI	LOSED		
Diminara o 17	3 0,00	(1011,	, 70 1101	50, 1151	© 0.	.02												
							DD	ODI		ION .								
28. Date First Produc	tion		Produc	tion Met	hod <i>(Flo</i>				U CT I ze and t			Well Status	(Prod.	or Shut-	-in)			
04/10/20			1	ion Method (Flowing, gas lift, pumping - Size and type pump) Imping Unit						Producing								
Date of Test		Tested	Ch	oke Size		Prod'n For		Oil -	- Bbl		Gas	- MCF		er - Bbl.		Gas - C	Oil Ratio	
04/17/2014	1 2	4				Test Period		43			17	79 301 4163						
Flow Tubing Press.	· · · · · · · · · · · · · · · · · · ·			1CF	1	Water - Bbl. Oil Gravity - API - (Corr.) 39.0												
29. Disposition o	f Gas (Soi	ld, used fo	or fuel, ver	ted, etc.)	Sold	<u> </u>									ssed By	,		
31. List Attachments C-103 Apache Corp.																		
32. If a temporary		-	e well, atta	ich a plat	with the	e location of the	temp	огагу г	pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
			, ,			Latitude						Longitude					D 1927 1983	
I hereby certi	``			hown o	F	rsides of this Printed Name Rees			rue an	•		<i>to the best o</i> Sr Staff Reg			lge an		04/24/2014	
		As				Name				1 1111	•	3	, -			Date		
E-mail Addre	ss Rees	sa.Fishe	er@apac	necorp	.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 2563'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers 2814'	T. Devonian	T. Cliff House	T. Leadville					
T. Queen_ 3389'	T. Silurian	T. Menefee	T. Madison					
T. Grayburg 3733'	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres 3960'	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta 5162'	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock 5237'	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry 5577'	T. Gr. Wash	T. Dakota						
T.Tubb 6040'	T. Delaware Sand	T. Morrison_						
T. Drinkard 6479'	T. Bone Springs	T.Todilto						
T. Abo 6747'	T. Rustler 1256'	T. Entrada						
T. Wolfcamp	T. Tansill 2419'	T. Wingate						
T. Penn_	T. Penrose 3528'	T. Chinle						
T. Cisco (Bough C)	T.	T. Permian_						
			OH OD CAS					

									OIL OR GAS SANDS OR ZONES
No. 1, 1	from		to		No. 3, f	rom		to	
No. 2, 1	from		to		No. 4, f.	rom	· · · · · · · · · · · · · · · · · · ·	to	
			IMPORT						
Include	data or	n rate of wat	ter inflow and elevation to which	ch water re	ose in ho	le.			
No. 1, 1	from		to				feet		
No. 2, 1	from		to				feet		• • • • • • • • • • • • • • • • • • • •
No. 3, 1	from		to				feet		• • • • • • • • • • • • • • • • • • • •
			LITHOLOGY RECO	ORD (At	ttach ad	ditiona	l sheet if r	necessary)	
Enom	То	Thickness	Lithology		Enom	To	Thickness		Lithalagu

From	То	In Feet	Lithology	From	То	In Feet	Lithology
		i					
					,		
1	i	1	T I	1	l	l	1