WELL API NO. 30-025-24480 SITE OF THE STATE OF THE ST	Submit One Copy To Appropriate District Office	State of New Me		Form C-103 Revised November 2, 2011	
Start Star	District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240				
Santa Fe, NM 87-10 Santa F	District II HOBBS O	L CONSERVATION	DIVISION		
312452 Size Promiss Dr. Status Pr. NOTICE SUPPORTS ON WELLS CIDO NOT USE THIS FORM POR PROPOSALS TO DRILL OR TO DESPENO REPLICE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR REMAIN" (FORM CHI) FOR SACH PROPOSALS PR	District III	າຖຸເຊີ20 South St. Frai	ncis Dr.		
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1. Type of Well: Goli Well Gas Well Other S. Well Number 70	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
2. Name of Operator		l 🗌 Other		8. Well Number 70	
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702 LANGLIE MATTIX; 7RVRS-Q-G	2. Name of Operator				
Well Location Unit Letter M : 660 feet from the SOUTH line and 460 feet from the WEST line	3. Address of Operator				
Unit Letter M: 660 feet from the SOUTH line and 460 feet from the WEST line Section 6 Township 25S Range 37E NMPM County LEA 11. Elevation (Shlow whether DR, RRB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING GASING COMMENCE DRILLING OPNS P AND A CASING/CEMENT JOB PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. At at hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER ROUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remodiated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. All metal bolis and other materials have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.		LAND, TX 79702		LANGLIE MATTIX; 7RVRS-Q-G	
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11. Elevation (Show whether DR, RKB, RT, GR, etc.)					
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