

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-03243
1. Type of Well: Oil Well      Gas Well      Other INJECTION WELL		5. Indicate Type of Lease STATE XX FEE
2. Name of Operator State of New Mexico formerly Xeric Oil & Gas Corp.		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive      Hobbs, New Mexico      88240		7. Lease Name or Unit Agreement Name West Pearl Queen Unit
4. Well Location Unit Letter <u>N</u> : <u>660</u> feet from the <u>S</u> line and <u>1980</u> feet from the <u>W</u> line Section <u>29</u> Township <u>19S</u> Range <u>35E</u> NMPM      County <u>Lea</u>		8. Well Number      129
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 25482
		10. Pool name or Wildcat Pearl Queen

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON XX <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS: PROCEDURE & SCHEMATIC

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Compliance Officer DATE 07/25/2013

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

State of New Mexico formerly Xeric Oil & Gas Corp  
West Pearl Queen Unit No. 129

**SPECIAL NOTE** – Mud Laden Fluid will consist of 9.5 # brine with 12.5 # Salt Gel per BBL (25 sx of gel per 100 bbls brine). All cement plugs will be 25 sx of cement or 100', whichever is greater. Unless otherwise specified in the approved procedure, Class 'C' cement should be used at depths above 7500' and Class 'H' below 7500'.

GIH and tag top of cement. Pressure test csg and report results.  
Circulate hole w/ 9.5 ppg brine w/ 25 sx salt gel per 100 bbls.  
Perf at 1850' and sqz w/ 25 sx cmt. WOC and Tag.  
Perf at 200' and circulate cement to surface (inside/outside).  
Cut off wellhead and install dry hole marker.

# PLUGGING & ABANDONMENT WORKSHEET

OPERATOR STATE OF NM formerly XERTIC OIL & GAS  
LEASENAME PEARL QUEEN UNIT

WELL # 129  
SECT 29 TWN 19S RNG 35E  
FROM 660 W/S L 1980 EWL  
TD: 4993' FORMATION @ TD  
PBD: 3255' FORMATION @ PBD

	SIZE	SET @	TOC	TOC DETERMINED BY
SURFACE	<u>13 3/8"</u>	<u>100'</u>	<u>CIRC</u>	
INTMED 1				
INTMED 2				
PROD	<u>5 1/2"</u>	<u>4965'</u>	<u>UNKNOWN</u>	
	SIZE	TOP	BOT	TOC DETERMINED BY
LINER 1				
LINER 2				
	CUT & PULL @		TOP - BOTTOM	
INTMED 1			PERFS	<u>4775 - 4785</u>
INTMED 2			OPENHOLE	<u>4965 - 4993</u>
PROD				

## \* REQUIRED PLUGS DISTRICT I

PLUGGER (ASSET)	
YATES	
QUEEN	
GRAYBORN	
SAN ANDREW	
CANTAN REEF	
DELAWARE	
BELL CANYON	
CREEK CANYON	
ELDER CANYON	
BONE SPRING	
OLDORITA	
BURGESS	
TUES	
DEINGARD	
ABO	
WAC	
PERN	
STRAWN	
ATOKA	
WICKLOW	
SECH	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLE			
PLUG #1	OH	25 SXS	9350'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIEP/35'		5300'
PLUG #4	CIEP	25 SXS	5300'
PLUG #5	STUB	50 SXS	4600'-4700'
PLUG #6	RETR SQZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #11			
PLUG #12			
PLUG #13			
PLUG #14			
PLUG #15			
PLUG #16			
PLUG #17			
PLUG #18			
PLUG #19			
PLUG #20			
PLUG #21			
PLUG #22			
PLUG #23			
PLUG #24			
PLUG #25			
PLUG #26			
PLUG #27			
PLUG #28			
PLUG #29			
PLUG #30			

13 3/8"  
@ 100'  
TOC CIRC  
Drilled out  
w/ 11" hole  
to 1794'  
8" hole  
from 1794'  
to 4965'

\* CALC TOC,  
@ 3255'

CIBP @ 3650'  
w/ 40 SX

CIBP @ 4700'  
w/ 40 SX

O.H.  
4965' - 4993'

Holes is  
CSG  
3756' - 4665'  
Perfs,  
4775' - 4785'  
5 1/2" 15.5 #  
@ 4965'  
TOC UNKNOWN  
w/ 350 SX

TD 4993'