Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
Energy Minerals and Natural Resources		Revised July 18, 2013
District   - (575) 393-6161   HOBBS OCD   1625 N. French Dr., Hobbs, NM 88140   HOBBS OCD		WELL API NO.
	ONSERVATION DIVISION	30-025-37540
District III - (505) 334-6178 JAN 1 7 2014 220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Sonto Eq. NIM 97505		STATE FEE
District IV (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	panta 1 c, 141/1 07303	6. State Oil & Gas Lease No.
87505 RECEIVED		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		NEW MEXICO M STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number 55
2. Name of Operator		9. OGRID Number
VANGUARD PERMIAN LLC		258350
3. Address of Operator		10. Pool name or Wildcat
P O BOX 1750 281 NORTH HIGHWAY 248, EUNICE, NM 88231		PENROSE SKELLY GRAYBURG
4. Well Location		
Unit Letter E 1650 feet from the NORTH line and 990 feet from the WEST line		
Section 17 Township 22S Range 37E NMPM LEA County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
10 01 1 4		D O.I. D .
12. Check Appropriate	Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORL		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII		<del>_</del>
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT		
<u> </u>		1 306
DOWNHOLE COMMINGLE L CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER: RI	ECOMPLETE
OTTEK.		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11-26-13 12-10-13		
MIRU PU AND UNHANG WELL, PULL OUT PRODUCTION EQUIPMENT, MAKE CLEANOUT RUN WITH BIT		
AND SCRAPER. SET CIBP AT 3865 AND PERF	ORATE PENROSE SKELLY GRAYB	URG INTERVAL 3696-3706,
8344-3848. PUMP 2500 GALS 15% NEFE ACID		S. FRAC WELL WITH 85,500 LBS
PROPANT. CLEANOUT WELL TO CBP AND PUT WELL ON PRODUCTION,		
•		
24 HRS TEST: 54 BOPD, 35 MCF		
Spud Date:	Rig Release Date:	
	J L	J
I hereby certify that the information above is true a	nd complete to the best of my knowledg	e and belief.
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La March		
SIGNATURE Con Harr	TITLE_AGENT	DATE1-17-14
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Type or print nameGAYE HEARD E-mail address:gheard@oilreportsinc.comPHONE: _575-393-2727		
For State Use Only		
APPROVED BY: Petroleum Engineer MAY 08 2018  DATE		
Conditions of Approval (if any):		
Conditions of Approval (if any): ZA Eunice San Andres SWIAI 08 2011 do		
APPROVED BY:		