

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-10260
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name HUGH
4. Well Location Unit Letter: A 660 feet from the NORTH line and 660 feet from the EAST line Section 14 Township 22S Range 37E NMPM County LEA		8. Well Number 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat PADDOCK		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: DHC HOB-524 A (BLINEBRY & PADDOCK)

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

PLEASE SEE ATTACHED REPORTS FOR WORK DONE FROM 02/17/2014 THROUGH 02/21/2014 TO DOWN HOLE COMMINGLE THE BLINEBRY & PADDOCK POOLS.

02/26/2014: ON 24 HR OPT. PUMPING 8 OIL, 20 GAS, & 55 WATER

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE: REGULATORY SPECIALIST

DATE: 04/23/2014

Type or print name: DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

05/02/14

Conditions of Approval (if any):

MAY 12 2014



Summary Report

Major Rig Work Over (MRWO)

Return to Production

Job Start Date: 2/17/2014

Job End Date: 2/21/2014

Well Name HUGH 004		Lease Hugh	Field Name Blinberry Oil & Gas	Business Unit Mid-Continent	
Ground Elevation (ft) 3,336.00	Original RKB (ft) 3,348.00	Current RKB Elevation 3,348.00, <elvdttmstart>		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 2/17/2014

Com

Hold PJSM before RU. JSA over spotting equipment. PTW and Work at heights issued by DXP-Israel. Verify LOTO w/Dixie Electrician and pumper.

MIRU pulling unit and surface equipment. Un load frac tanks, reverse unit, pipe racks etc.

Crew travel from location to home.

Inactive

Report Start Date: 2/18/2014

Com

Inactive

PJSM w/ crew on tenet #8, HazID- gravity, TIF-state of mind, SWA, PPE, e-colors, pinch points. JSA review with WO.

R/D horses head on pumping unit. R/D flow line.

POOH with rods and pump.

N/D WH, N/U BOP. Test BOP=good.

TOH and L/D 7" PKR.

OPSUS. Noticed clutch acting up. Called for mechanic; clutch pads and internals needed replaced.

End of day review. Talked through safety drills: shut-in, H2S, Spill, Fire, Evacuation.

Report Start Date: 2/19/2014

Com

Inactive

PJSM w/ crew on tenet #9, HazID- gravity, TIF-state of mind, SWA, PPE, e-colors, pinch points. JSA review with WO.

Start equipment and daily maintenance. Check well psi=0psi.

TOH with 2 3/8" production tbg, L/D BHA.

P/U 5.75" retrieving tool and 2 jnts tbg. TIH with 2 3/8" production tbg. Tag 5189' (2' of fill on top of 7" RBP at 5191').

Rest, hydrate, lunch for crew. Update JSA.

R/U power swivel, break circulation.

Circulate and condition well w/ 10# brine, 2 bottoms up.

Cleanout 2' fill (5189' to 5191'). Returns had whole perf balls, partial perf balls, scale and traces of sand. Top of 7" RBP at 5191'.

Circulate well clean.

Latch onto 7" RBP at 5191', release RBP and equalize well.

TOH to 2538'. Secure well and shut in.

Inactive

Report Start Date: 2/20/2014

Com

Inactive

PJSM w/ crew on tenet #10, HazID- sound, TIF-state of mind, SWA, PPE, e-colors, pinch points. JSA review with WO.

Start equipment and daily maintenance. Check well psi=0psi.

TOH and L/D 7" RBP.

TIH with Production BHA (2 3/8" bull plug, sand separator, pup jnt, msn, 2 IPC jnts, 22 jnts 2 3/8" tbg, 7" TAC, 2 jnts 2 3/8" tbg, marker sub, 2 jnts 2 3/8" tbg). Hydrotest as TIH.

Performed a hazard hunt around location, looking for anything that could blow away or get damaged in the wind. Secured well and location.

Opsus due to high winds 35mph+.

Inactive

Report Start Date: 2/21/2014

Com

Inactive

PJSM w/ crew on tenet #1, HazID- gravity, TIF-state of mind, SWA, PPE, e-colors, pinch points. JSA review with WO.

Start equipment and daily maintenance. Check well psi=0psi.

TIH with production tubing (7" TAC at 4994', MSN at 5754' EOT at 5791').

N/D BOP, N/U WH.

TIH with Rod Assembly (20-150-RHBM-20-4, Pump).

Rest, hydrate and lunch for crew.

Continue to TIH w/ Rod Assembly and space out. Load well with fluid mixture (5 gal biocide, 20 gal soap, water). Psi tubing to 500psi=good. long stroke 500 psi=good.

Hang well onto pumping unit, check pump action with pumping unit=good.

R/D WO and accompanying equipment, prep for move in A.M.

Clean location, notify production with handover. Final Report.

Inactive