

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		HOBS OGD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 RECEIVED				Form C-105 Revised August 1, 2011											
		1. WELL API NO.		30-025-27453													
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN													
		3. State Oil & Gas Lease No.															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																	
4. Reason for filing:				5. Lease Name or Unit Agreement Name													
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				State LT 32 COM													
6. Well Number:				No. 1													
7. Type of Completion:																	
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator				9. OGRID													
Amtex Energy, Inc.				000785													
10. Address of Operator				11. Pool name or Wildcat													
P.O. Box 3418 Midland, TX 79702				Lcgg; Atoka Morrow													
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	K	32	21S	33E		1978'	S	1984'	W	Lea							
BH:																	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)											
07/09/13	10/22/13	11/27/13		12/18/13													
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run											
15,140'		14,900'		N/A													
22. Producing Interval(s), of this completion - Top, Bottom, Name																	
Atoka Morrow																	
23. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
16"		65		500'		17.5"		615									
10-3/4"		51		5232'		14-3/4"		4250									
7-5/8"		33.7		12,065'		9-1/2"		1950									
4-1/2"		13.5		15,140'		6-1/2"		350									
24. LINER RECORD						25. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET			
										2.375"		13,024		13,020			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
13,717'-13,726'						DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
14,198'-14,250'						13,717'-14,250'						2987 bbl of treated water, 310 bbl of 15% HCL Acid, 1726 bbl of Water Frac G, 7702 bbl of Delta Frac 200, 19249 bbl total recoverable fluid.					
28. PRODUCTION																	
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)										
12/18/13			Flowing				Prod.										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio										
12/31/13	24	24/64		29	203	139	7000										
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)											
1125 psi	0 psi		29	203	139	42.8											
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By										
Sold							Bill Savage										
31. List Attachments																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature			Printed Name			Title			Date								
William J. Savage			William J. Savage			President			04/25/14								
E-mail Address: bsavage@amtexenergy.com																	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1130'	-	-	Rustler				
-	-	-	Cowden Anhydrite				
-	3008'	-	Base/Salt				
3213'	4776'	1563'	Capitan Reef Sequence				
4898'	4942'	44'	Delaware Mountain				
4942'	5996'	1054'	Bell Canyon Sand				
5996'	7026'	1030'	Cherry Canyon				
7026'	8652'	1662'	Brushy Canyon				
8780'	8932'	152'	Bone Spring (Top of Avalon)				
8932'	9270'	338'	Cut Off Sand (UCOS)				
9270'	9984'	714'	Lower Avalon				
9984'	10260'	276'	1 st Bone Spring Sand				
10260'	10620'	360'	2 nd Bone Spring Carbonate				
10620'	11330'	710'	2 nd Bone Spring Sand				
11330'	11750'	420'	3 rd Bone Spring Carbonate				
11750'	11980'	230'	3 rd Bone Spring Sand				
11980'	13490'	1510'	Wolfcamp				
13490'	13702'	212'	Strawn				
13702'	13794'	92'	Atoka				
13794'			Morrow				