

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811-S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-29976
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBS OCD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name H.T. MATTERN NCT-B
4. Well Location Unit Letter: B 850 feet from NORTH line and 1725 feet from the EAST line Section 31 Township 21S Range 37E NMPM County LEA		8. Well Number 24
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat PENROSE; SKELLY GRAYBURG

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: GRAYBURG COMPLETION

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ATTACHED, REPORTS FOR WORK DONE FROM 02/21/2014 THROUGH 03/17/2014 FOR THE RECOMPLETION TO THE PENROSE; SKELLY GRAYBURG RESERVOIR.

PERFS: 3762-3828
2 7/8" TBG SET @ 3970'

03/28/2014: ON 24 HR OPT. PUMPING 8 OIL, 108 GAS, & 208 WATER. GOR-13,500.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 04/23/2014

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

TITLE

Petroleum Engineer

DATE

05/02/14

Conditions of Approval (if any):

MAY 12 2014



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 2/21/2014
Job End Date: 3/17/2014

Well Name MATTERN, H.T. NCT-B 024		Lease Mattern, H.T. NCT-B	Field Name Drinkard	Business Unit Mid-Continent	
Ground Elevation (ft) 3,486.00	Original RKB (ft) 3,503.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 2/21/2014

Com

JSA MEETING FOR RIGGING UP ON HT MATTERSON B #24

MIRU

CREW TRAVEL

shut in for night

Report Start Date: 2/22/2014

Com

INACTIVE

CREW TRAVEL

REVIEW TENET OF THE DAY #2 WE ALWAYS OPERATE IN A SAFE AND CONTROLLED CONDITION, HAZARD OF THE DAY MOTION, AND TIF, REVIEW JSA FOR PULLING RODS, TOOH W/ TUBING, ND/NU BOP. LOCK OUT TAG OUT

R/U TO BLEED DOWN WELL AND PULL RODS

PULL RODS FROM WELL AND LAY DOWN SAME

1 POLISH ROD 22'

86 7/8" RODS 2150'

176 3/4" RODS 4400'

ROD COUNT DIFFERENT FROM DIAGRAM IN PROCEDURE

SAFETY MEETING AND JSA REVIEW FOR ROTARY WIRELINE TO SHOOT HOLES IN TUBING ABOVE PUMP

SHOOT PERFS @6535 IN ORDER TO PULL TUBING

NU BOPS, TIH W/ TEST PACKER AND TEST 250LOW/1000HIGH

RIG UP HOT OIL TRUCK AND PUMP HOT WATER TO REMOVE PARAFIN FROM TUBING TO ALLOW FOR GOOD SCAN

R/U SCANNERS TO SCAN TUBING OUT OF HOLE

TOH W/ 100(3100')JTS OF TUBING RACKING BACK STANDS IN DERRICK AND LD BAD JTS IF ANY

CREW TRAVEL

INACTIVE

Report Start Date: 2/23/2014

Com

SHUT DOWN FOR SUNDAY

Report Start Date: 2/24/2014

Com

INACTIVE

CREW TRAVEL

REVIEW TENET OF THE DAY #4 WE ALWAYS FOLLOW SAFE WORK PRACTICES AND PROCEDURES, HAZARD OF THE DAY #4 ELECTRICAL AND TIF, REVIEW JSA REGARDING TOOH, RU AND RUNNING OF SCANNING TOOLS, AND RU OF WIRELINE

DISCUSS DRILLS

FIRE DRILL

BOP DRILL

MAN DOWN DRILL

H2S DRILL

EVACUATION DRILL

MAN DOWN DRILL

SPILL DRILL

TOOH FROM 6158' TO SURFACE (211JTS) HEAVY SCALE ON LAST JT OF TUB.

SCANNED 175 JTS YELLOW

20 BLUE

10 GREEN

6 RED

RD SCANNERS AND REVIEW JSA FOR WIRELINE

RU WIRELINE

TEST LUBE TO 1000PSI

RIH W/ 4 3/4 GAUGE RING(TAG @ 6535')

RIH W/ GR/CCL JUNK BASKET AND CIBP

SET CIBP @6510' ~~✗~~

TEST CIBP 250LOW/500HIGH

RIH W/GR/CCL/CBL AND LOG FROM 4000' TO 2700' W/ 500PSI ON CSG

DUMP AND BAIL 35' OF CMT ON TOP OF CIBP

CREW TRAVEL

INACTIVE

Report Start Date: 2/25/2014



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 2/21/2014
Job End Date: 3/17/2014

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Com

INACTIVE

CREW TRAVEL

PU 5 1/2" RBP AND COMPRESSION PACKER, AND SET RBP @ 3950', RELEASE RBP LD ONE JT AND SET PACKER AND TEST RBP 250/500, RELEASE PACKER AND SPOT ACID AND TOOH LD 2 7/8" WS

TIH W/ 5 1/2" PACKER AND RBP TO SET AT 3950', TOH 1 JT TO 3922 AND SET PACKER AND TEST RBP 250LOW/500HIGH, RELEASE PACKER FOR ACID JOB

SAFETY MEETING AND JSA FOR ACID JOB

R/U PETROPLEX ACIDIZING

PUMP 750 GAL OF 10% ACETIC ACID @ 2 BPM AND SPOT ACROSS PROPOSED PERFS FROM 3828'-3762' AND ISPLACE W/ 17.4 BBLS TO BALANCE TOP OF ACID @3097

RIG DOWN PETROPLEX ACIDIZING

CREW LUNCH

TOH FROM 3922' TO SURFACE AND LD 2 7/8" TUBING AND 5 1/2" PEAK COMPRESSION PACKER, TIH W/ TUBING IN DERRICK AND LD SAME, DUMP 300LBS OF SAND COVERING 21' IN 5.5 CSG ON TOP OF RBP@3950' PUTTING TOP OF SAND @3929'

CREW TRAVEL

inactive

Report Start Date: 2/26/2014

Com

INACTIVE

CREW TRAVEL

REVIEW TENET OF THE DAY #6WE ALWAYS MAINTAIN INTEGRITY OF DEDICATED SYSTEMS, HAZARD OF THE DAY PRESSURE, TIF AND 360, REVIEW JSA FOR RU OF WIRELINE AND TIH W/ 3 1/2" TUBING

R/U WIRELINE TO RIH AND SHOOT PERFS

START IN W/ 1st GUN SET DOWN @ 450'. PU AND SET DOWN SEVERAL TIMES COULD NOT WORK PAST 450'. POOH W/ GUN. FOUND SAND AND PARAFFIN ON THE BOTTOM OF THE GUN. WIRELINE RIG OFF OF THE WELL.

PU USED 4 3/4 MT BIT AND BIT SUB RIH ON 15 JTS 2 7/8" J55 PROD TBG. TAG @ 450'+/- WORK TBG UP AND DOWN AND ROTATE WITH TBG TONGS. MADE ABOUT 1' BUT COULD MAKE NO MORE. CONSULT WOE. NU STRIPPER HEAD. PU POWER SWIVEL BRAKE CIRCULATION AND CO 16' SAND BRIDGE TO 466' AND FELL OUT. CONTINUE IN WITH 5 MORE JTS TO 622', DID NOT TAG ANY MORE SAND. CIRCULATE CLEAN W/ 50 BBLS CUT BRINE. LD SWIVEL, ND STRIPPER HEAD.

POOH LAYING DN 19 JTS 2 7/8" J55 PROD TBG.

FORKLIFT MOVE OUT 2 7/8" J55 PROD TBG, MOVE RACKS AND SET IN 3 1/2" L80 WS. ELITE SPOT IN PU/LD MACHINE. CREW STRAPPED TOP ROW OF 3 1/2" WS.

REMOVE 2 7/8" TBG RAMS, INSTALL 3 1/3" TBG RAMS. PU 5 1/2" PKR AND 1 JT. RIH TO 25' +/- SET PKR AND TEST BOP 250 PSI LOW, 1000 PSI HIGH. GOOD TEST. RELEASE PKR POOH LD SAME.

PU/RIH W/ 96 JTS 3 1/2" L80 WS OPEN ENDED. EOT @ 3047". DUMP 300 LBS SAND DOWN TBG AND SPOT TO EOT W/ 26 BBLS CUT BRINE. SI WELL SDON

CREW TRAVEL

NO OPERATIONS ON LOCATION.

Report Start Date: 2/27/2014

Com

INACTIVE

CREW TRAVEL

REVIEW TENET OF THE DAY #7 WE ALWAYS COMPLY WITH ALL APPLICABLE RULES AND REGULATIONS, HAZARD OF THE DAY #7 CHEMICALS TIF AND 360, REVIEW JSA FOR TOOH, HYDROTESTING AND RU OF WIRELINE

TOOH W/ 96 STDS OF 3 1/2" FRAC STRING

RU OF WIRELINE

TEST LUBE 250LOW/1000HIGH,
PU GUNS AND PERF FROM 3762-3828' W/ 4 SPF @ 120 DEGREE PHASING W/ 32 GRAM PREMIUM CHARGES

3762-3772'

3775-3785'

3788-3798'

3818-3828'

RIG DOWN WIRELINE

RU HYDROSTATIC TESTING



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Major Rig Work Over (MRWO)
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Job End Date: 3/17/2014

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Ground Elevation (ft) 3,486.00	Original RKB (ft) 3,503.00	Current RKB Elevation				Mud Line Elevation (ft)	Water Depth (ft)

Com							
TIH W/ 3 1/2" FRAC STRING AND 5 1/2" ARROW SET PACKER AND SET @3689.42							
117 JTS OF 3 1/2" L-80 3658.22							
1 3 1/2" X 2 7/8" XOVER .45							
1 2 7/8" BLAST JOINT 9.65							
1 2 7/8" X 5 1/2" ASI-X 10-K FRAC PKR W/ 2.25 F FRAC HARD NIPPLE							
RIG DOWN HYDROSTATIC TESTING							
CREW TRAVEL							
INACTIVE							
Report Start Date: 2/28/2014							
Com							
INACTIVE							
CREW TRAVEL							
REVIEW TENTET OF THE DAY# WE ALWAYS ADDRESS ABNORMAL CONDITIONS, HAZARD OF THE DAY #8 BIOLOGICAL, TIF AND 360							
REVIEW JSA FOR RU OF FRAC VALVES, TESTING AND RIG DOWN AND RU ON NEW LOCATION							
NU 10K FRAC VALVE/SET PACKER AND TEST FRAC VALVE TO 8000PSI/TEST CASING TO 500PSI							
RDMO TO CH WEIR B #9							
Report Start Date: 3/6/2014							
Com							
INACTIVE							
REVIEW TENET OF THE DAY #6 AND HAZARD OF THE DAY, TIF AND 360. REVIEW JSA FOR RU OF FRAC EQUIPMENT, FLOWBACK EQUIPMENT AND PLATFORM							
RU AND SPOTTING OF FRAC EQUIPMENT, PLATFORM FOR WELL HEAD AND FLOWBACK EQUIPMENT							
INACTIVE							
Report Start Date: 3/7/2014							
Com							
INACTIVE							
REVIEW TENET OF THE DAY #7WE ALWAYS COMPLY WITH ALL APPLICABLE RULE AND REGULATIONS, HAZARD OF THE DAY#7 CHEMICAL, TIF AND 360. REVIEW JSA FOR FRAC JOB							
TEST LINES TO 8432PSI							
RATEBPM/STAGEBBL/PSI							
BREAKDOWN 8.5/39.5/1219							
15% HCL 8.5/76/940							
25#LINEAR PAD 24.3/140/2653							
1 PPG 100 MESH 41.5/192/2621							
PAD VIKING D 2500 41.8/326/2731							
.5PPG 16/30 BROWN 41.2/292/2783							
1PPG 16/30 BROWN 41.3/438/2791							
2PPG 16/30 BROWN 41.5/397/2872							
3PPG 16/30 BROWN 41.3/270/2972							
4PPG 16/30 BROWN 41.5/293/3307							
5PPG 16/30 SUPER LC 41.5/171/3671							
FLUSH 41.5/32/1766							
ISIP 1766PSI							
5 MIN 816 PSI							
10 MIN 683 PSI							
15 MIN 546 PSI							
RDMO FRAC EQUIPMENT							
INACTIVE							
Report Start Date: 3/8/2014							
Com							
INACTIVE							
RIG ON STANBY WAITING FOR FRAC EQUIPMENT TO BE MOVED FROM LOCATION TO MAKE ROOM FOR KEY 340 PULLING UNIT. (DRAIN AND MOVE 7 FRAC TANKS OFF LOCATION AND PU SAND KING) FLOWBACK RIGGED UP TO FRAC VALVE AND BLED DOWN WELL PSI(350 PSI ON WELL)TO 0							
INACTIVE							
Report Start Date: 3/9/2014							
Com							
INACTIVE							
Report Start Date: 3/10/2014							



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 2/21/2014
Job End Date: 3/17/2014

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Ground Elevation (ft) 3,486.00	Original RKB (ft) 3,503.00	Current RKB Elevation		Mud Line Elevation (ft)		Water Depth (ft)	

Com

INACTIVE

CREW TRAVEL

REVIEW TENET OF THE DAY # WE ALWAYS INVOLVE THE RIGHT PEOPLE IN DECISIONS THAT AFFECT PROCEDURES AND EQUIPMENT, HAZARD OF THE DAY #10 SOUND, REVIEW JSA FOR MIRU ON HT MATTERN B #24, ND OF FRAC VALVES, TOOH W/ 3 1/2" FRAC STRING,

MIRU ON HT MATTERN B #24, CHECKED WELLHEAD PRESSURE 550 PSI O WELL

550 PSI ON TUBING, BLEED DOWN TUBING AND PUMP BRINE TO KILL WELL

TEST BOP 5 MIN EACH 250LOW AND 1000HIGH AGAINST 5 1/2" ARROW SET PACKER

ND 10K FRAC VALVES AND REALESE PACKER

CREW LUNCH

TOOH W 3 1/2" FRAC STRING FROM 3658" TO SURFACE

117 JTS OF 3 1/2" L-80 3658.22

1 3 1/2" X 2 7/8" XOVER .45

1 2 7/8" BLAST JOINT 9.65

1 2 7/8" X 5 1/2" ASI-X 10-K FRAC PKR W/ 2.25 F FRAC HARD NIPPLE

SWAP OUT 3 1/2" FOR 2 7/8" PROD TUBING

SWAP OUT 3 1/2" RAMS FOR 2 7/8" AND TIH W/ 5 1/2" TEST PACKER AND TEST BOPS 250LOW/1000HIGH FOR 5 MIN EACH

PU 4 3/4" MT BIT AND SUB AND TIH TO 930' (30 JTS) FOR KILL STRIN

CREW TRAVEL

INACTIVE

Report Start Date: 3/11/2014

Com

INACTIVE

CREW TRAVEL

REVIEW TENET OF THE DAY #1-WE ALWAYS OPERATE WITHIN DESIGN AND ENVIRONMENTAL LIMITS, HAZARD OF THE DAY #1-GRAVITY, REVIEW JSA AND HOT WORK PERMIT ON USING HOT OILER TRUCK, REVIEW TRIPPING PROCEDURES AND DISCUSS COMPLACENCY.

INSPECT DERRICK AND SET COFO LIMITS. 200 PSI ON TUBING, BLEED DOWN TUBING AND PUMP 50 BBLs. OF 8.6 PPG BRINE TO KILL WELL.

CALIPER AND INSPECT 2 7/8" ELEVATORS AND HOISTING EQUIPMENT.

M/U 4 3/4" MT BIT.

**STRAP 140JTS. OF 2 7/8" PRODUCTION STRING"

P/U 123JTS OF 2 7/8" J55 6.5# PRODUCTION STRING USING L/D MACHINE. T/U FILL @ 3,858'.

HOLD JSA AND REVIEW HOT WORK PERMIT. GAS TEST AREA W/DXP. MOVE IN HOT OILER TRUCK. HOOK UP TO RIG EQUIPMENT.

CREW LUNCH

PUMP HOT OIL & PARAFIN DISPERSANT DOWN 2 7/8" J55 PRODUCTION TUBING. PUMPED 80BBLs TOTAL.

ATTEMPT TO CIRCULATE HOLE CLEAN. STAGE UP FROM .5 TO 3.5 BPM. PUMPED 200 BBLs OF 8.6# BRINE AND DID NOT HAVE RETURNS. WELL ON VACCUM.

TOH W/2 7/8" J55 PRODUCTION TUBING. L/D 4 3/4" MILL TOOTH BIT.

P/U 5 1/2" HD PACKER, X-OVER, 2 7/8" S/N. RIH T/3722' (119JTS). SET PACKER @3722'

RU TIW, PUMPING TEE, AND SWAB UNIT. SI WELL.

CREW TRAVEL

INACTIVE

Report Start Date: 3/12/2014

Com

WELL SHUT IN. NO ACTIVITY ON LOCATION.

MORNING CALL. REVIEW TENET OF THE DAY #2-WE ALWAYS FOLLOW SAFE WORK PRACTICES AND PROCEDURES, HAZARD OF THE DAY #2-MOTION, E-COLORS:YELLOW/GREEN, TIF, AND OE. REVIEW SWABBING PROCEDURES AND PRESSURE.

BD WELL. 600PSI ON TUBING. NO FLUID ON BD.



Summary Report

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Com

R/U SWAB. CHECK AND INSPECT SANDLINE AND SWAB EQUIPMENT FIRST RUN TAGGED @ 2000'. BEGIN SWABBING.

TIME/CUM BBLS./FLUID LEVEL/OIL CUT%

8:00: 18 BBLS/2000'/0%

9:00: 24 BBLS/2000'/5%

10:00: 42 BBLS/2000'/5%

11:00: 60 BBLS/2000'/5%

12:00: 78 BBLS/2000'/10%

13:00: 90 BBLS/1800'/10%

14:00: 116 BBLS/1800'/10%

15:00: 134 BBLS/1700'/15%

16:00: 155 BBLS/1650'/15%

17:00: 172 BBLS/1600'/15%

18:00: 202 BBLS/1600'/20%

TOTAL VOLUME RECOVERED: 202 BBLS.

CREW TRAVEL.

WELL SHUT IN. NO ACTIVITY ON LOCATION.

Report Start Date: 3/13/2014

Com

WELL SHUT IN. NO ACTIVITY ON LOCATION.

MORNING CALL. REVIEW TENET OF THE DAY #3-WE ALWAYS ENSURE SAFETY DEVICES ARE IN PLACE AND FUNCTIONING, HAZARD OF THE DAY #3-MECHANICAL ENERGY, E-COLORS :YELLOW/BLUE, TIF, AND OE. REVIEW JSA-TRIPPING PROCEDURES. UN-SETTING PACKER PROCEDURE AND WATCHING FOR PSI WHEN RELEASING RBP.

BD WELL. 560PSI ON TUBING. NO FLUID ON BD.

R/U SWAB. CHECK AND INSPECT SANDLINE AND SWAB EQUIPMENT FIRST RUN TAGGED @ 1200'.

1ST RUN: 1200'/ 8 BBLS

2ND RUN: 1600'/20 BBLS.

3RD RUN: 2000' /30 BBLS.

6-8% OIL CUT ON SAMPLE.

2520 BBLS LOADED IN DURING FRAC. TOTAL AMOUNT RECOVERED IS 232 BBLS.

RD SWAB EQUIPMENT AND REMOVE TIW. UNSET 5.5" PACKER & TOH W/ 2 7/8" J55 6.5#PRODUCTION STRING F/3722'. L/D 5.5" PACKER.

P/U 4 3/4" MT BIT, BIT SUB, CHECK VALVE.

TIH W/ 2 7/8" J55 6.5# PRODUCTION TUBING TO 3408'.

RU WELL FOAM . ESTABLISH CIRCULATION. CIRCULATE ABOVE TOP PERFS @3408' & UNLOAD HOLE.

TIH W/ 2 7/8" J55, 6.5# PRODUCTION TUBING TO TOP OF FILL. TAGGED @ 3845'.

INSPECT & P/U POWER SWIVEL & STRIPPER HEAD. ROTATE AND CLEAN OUT SAND W/WELL FOAM F/3845' TO TOP OF RBP@3950'. GETTING LARGE AMOUNTS OF SAND BACK IN SAMPLES (2-4 CUPS/5GAL BUCKET). CIRCULATE CLEAN 3 BTTMS UP TILL SAND WAS MINIMAL.

TOH W/ 2 7/8" PRODUCTION TUBING F/3,948'. L/D 4 3/4" MT BIT.

P/U RBP RETRIEVAL TOOL. TIH T/2745' FOR KILL STRING. SI WELL

CREW TRAVEL.

WELL SHUT IN. NO ACTIVITY ON LOCATION.

Report Start Date: 3/14/2014

Com

WELL SHUT IN. NO ACTIVITY ON LOCATION.

MORNING CALL. REVIEW TENET OF THE DAY #4-WE ALWAYS FOLLOW SAFE WORK PRACTICES AND PROCEDURES, HAZARD OF THE DAY #4-ELECTRICAL, E-COLORS :YELLOW/RED, TIF, AND OE. REVIEW JSA-TRIPPING PROCEDURES. BEING AWARE OF PSI PRESSURE RELEASE WHEN RELEASING RBP.



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Com

BD WELL. 260PSI ON TUBING. NO FLUID ON BD.

CALIPER AND INSPECT 2 7/8" ELEVATORS. CHECK LATCH FUNCTION.

TIH W/ 2 7/8" J55 6.5# PRODUCTION TUBING AND RBP ON/OFF TOOL F/2745' TO 3934' WHERE WE TAGGED UP ON SAND 16' ABOVE RBP.

TOH W/ 2 7/8" PRODUCTION TUBING F/3,934'-3,408' TO BREAK CIRCULATION.

RU WELL FOAM. ESTABLISH CIRCULATION. CIRCULATE ABOVE TOP PERFS @3408' & UNLOAD HOLE. TIH T/3930' AND WASH TO TOP OF RBP @ 3,950'. CIRCULATE SLOUGHING SAND TILL CLEAN TO PULL RBP. CIRCULATED 3 BTTMS UP.

UNLATCH 5.5" RBP & TOH W/ 2 7/8" J55 6.5# PRODUCTION TUBING F/3,950. L/D 5.5" RBP.

HOLD PRE JSA. R/U HYDROSTATIC PIPE TESTERS & EQUIPMENT.

PU DUMP VALVE, 2 JTS. OF J55, 2 7/8" DESANDER, 4' SUB, 2 7/8" CUP TYPE S/N, 2 JTS OF TK-99, 6 JTS OF J55, TAC-5 1/2" X 45K, 10 JTS. OF J55, 4' SUB, 106 JTS OF J55, KB-18'. TIH W/ 2 7/8" J55, 6.5# PRODUCTION TUBING AND BHA TESTING TO 5000PSI TO 3,970'.

INSTALL TIW. SI WELL

CREW TRAVEL.

WELL SHUT IN. NO ACTIVITY ON LOCATION.

Report Start Date: 3/15/2014

Com

Report Start Date: 3/16/2014

Com

Report Start Date: 3/17/2014

Com

No activity at well site.

Crew travel to location.

Hold PJSM w/ rig crew and RO. Held JSA over running in the hole with rods. Pre-Inspection checklist for rigging down and moving out. ALCR verification of routes. TIF rig move sheet verified and signed.

Check Pressures. SICP-600 psi and SITP-250psi. BD well. Kill w/ 75 bbls. 8.6 ppg.

N/D BOPE, Set TAC w/16" of measured stretch. N/U Wellhead, pumping tee.

RIH w/ rods and pump per ALCR. Polish Rod, 6' and 2' of 1" pony rods, 67-7/8" N-90, 72-3/4" N-90 16-1 1/2" K-Bars. Seat pump and space 10" off bottom. Load (20 gal. soap and 5 gal. biocide) and test tubing to 500psi. Stroke tested pump to 500 psi, Good test. Shut in well. Pump-25-200-RHBC-24-4 Stroke-228". Pump # CHV-434

R/D workover unit. Telescope derrick, un-hook lines. Prepare to move to the McComack #31. Pre-JSA with Key Crew and Forklift Enterprises *FINAL REPORT*

No activity at well site.