

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
		HOBBS OGD APR 23 2014 RECEIVED				1. WELL API NO. 30-025-41598												
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: 558												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Apache Corporation						9. OGRID 873												
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705						11. Pool name or Wildcat Eunice; B-T-D, North (22900)												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	C	15	21S	37E		150	N	2295	W	Lea								
BH:	C	15	21S	37E		155	N	2098	W	LEA								
13. Date Spudded 02/23/2014	14. Date T.D. Reached 02/28/2014	15. Date Rig Released 03/01/2014		16. Date Completed (Ready to Produce) 04/02/2014		17. Elevations (DF and RKB, RT, GR, etc.) 3457' GL												
18. Total Measured Depth of Well 6950'		19. Plug Back Measured Depth 6902'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run CNL/GR/Caliper												
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry 5598'-5829'; Tubb 6048'-6498'; Drinkard 6523'-6708'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		1275'		11"		430 sx Class C										
5-1/2"		1#		6950'		7-7/8"		1250 sx Class C										
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD												
						SIZE		DEPTH SET	PACKER SET									
						2-7/8"		6836'										
26. Perforation record (interval, size, and number) Blinebry 5598'-5829' (1 SPF, 38 holes) Producing Tubb 6048'-6498' (1 SPF, 42 holes) Producing Drinkard 6523'-6708' (1 SPF, 26 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5598' - 5829'</td> <td>6048 gal acid; 104,118 gal SS-25; 226,311# sand; 5334 gal gel</td> </tr> <tr> <td>6048' - 6391'</td> <td>6888 gal acid; 82,446 gal SS-30; 149,136# sand; 3704 gal gel</td> </tr> <tr> <td>6453' - 6708'</td> <td>6192 gal acid; 63,628 gal SS-30; 37,096# sand; 4250 gal gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5598' - 5829'	6048 gal acid; 104,118 gal SS-25; 226,311# sand; 5334 gal gel	6048' - 6391'	6888 gal acid; 82,446 gal SS-30; 149,136# sand; 3704 gal gel	6453' - 6708'	6192 gal acid; 63,628 gal SS-30; 37,096# sand; 4250 gal gel
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28. PRODUCTION																		
Date First Production 04/02/2014		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 04/07/2014	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 36	Gas - MCF 105	Water - Bbl. 304	Gas - Oil Ratio 2917											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 37.0												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.												
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs included)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature <i>Reesa Fisher</i>			Printed Name Reesa Fisher			Title Sr. Staff Reg Analyst		Date 04/14/2014										
E-mail Address Reesa.Fisher@apachecorp.com																		

MAY 12 2014

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2592'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2849'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3423'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3759'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4069'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5172'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5227'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 5564'	T. Gr. Wash	T. Dakota	
T. Tubb 6046'	T. Delaware Sand	T. Morrison	
T. Drinkard 6518'	T. Bone Springs	T. Todilto	
T. Abo 6765'	T. Rustler 1272'	T. Entrada	
T. Wolfcamp	T. Tansill 2449'	T. Wingate	
T. Penn	T. Penrose 3581'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology