

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-025-41601 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator Apache Corporation 10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705		5. Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503 6. Well Number: 536 RECEIVED APR 18 2014 9. OGRID 873 11. Pool name or Wildcat Eunice; B-T-D, North (22900)																																				
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>Surface:</td> <td>A</td> <td>15</td> <td>21S</td> <td>37E</td> <td></td> <td>140</td> <td>N</td> <td>475</td> <td>E</td> <td>Lea</td> </tr> <tr> <td>BH:</td> <td>A</td> <td>15</td> <td>21S</td> <td>37E</td> <td></td> <td>140</td> <td>N</td> <td>475</td> <td>E</td> <td>LEA</td> </tr> </table>	Surface:	A	15	21S	37E		140	N	475	E	Lea	BH:	A	15	21S	37E		140	N	475	E	LEA	13. Date Spudded 02/20/2014 14. Date T.D. Reached 02/24/2014 15. Date Rig Released 02/25/2014 16. Date Completed (Ready to Produce) 04/01/2014 17. Elevations (DF and RKB, RT, GR, etc.) 3443' GL 18. Total Measured Depth of Well 6963' 19. Plug Back Measured Depth 6904' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run CNL/DLL 22. Producing Interval(s), of this completion - Top, Bottom, Name Blinbry 5576'-5821'; Tubb 6044'-6334'; Drinkard 6485'-6666'															
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold																																						
30. Test Witnessed By Apache Corp.																																						
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 3/3/2014)																																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																						
Latitude _____ Longitude _____ NAD 1927 1983																																						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																						
Signature <u>Reesa Fisher</u> Printed Name Reesa Fisher Title Sr. Staff Reg Analyst Date 04/15/2014																																						
E-mail Address Reesa.Fisher@apachecorp.com																																						

MAY 2 2014

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2567'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2830'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3402'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3746'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4064'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5171'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5229'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 5581'	T. Gr. Wash	T. Dakota	
T. Tubb 6007'	T. Delaware Sand	T. Morrison	
T. Drinkard 6471'	T. Bone Springs	T. Todilto	
T. Abo 6714'	T. Rustler 1273'	T. Entrada	
T. Wolfcamp	T. Tansill 2435'	T. Wingate	
T. Penn	T. Penrose 3561'	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology