

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) HOBBS OCD		WELL API NO. 30-025-41712
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator EOG Resources, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 2267 Midland, TX 79702		7. Lease Name or Unit Agreement Name: Opheia 27
4. Well Location Unit Letter <u>H</u> : <u>2420</u> feet from the <u>North</u> line and <u>947</u> feet from the <u>East</u> line Section <u>27</u> Township <u>26S</u> Range <u>33E</u> NMPM County <u>Lea</u>		8. Well Number 701H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293' GR		9. OGRID Number 7377
		10. Pool name or Wildcat Wildcat; Wolfcamp (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/22/14 Spud 17-1/2" hole.
Ran 22 jts 13-3/8". 54.5#, J55, STC casing at 918'.
Cemented lead w/ 400 sx Class C, 13.5 ppg, 1.746 yield; tail w/ 300 sx Class C, 14.8 ppg, 1.33 yield. Circulated 176 sx cement to surface. WOC 24 hrs.
4/23/14 Tested casing to 1500 psi for 30 minutes. Test good.
Resumed drilling 12-1/4" hole.

Spud Date:

4/22/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Stan Wagner

TITLE

Regulatory Analyst

DATE

4/28/14

Type or print name Stan Wagner

E-mail address:

PHONE 432-686-3689

For State Use Only

APPROVED BY

[Signature]

TITLE

Petroleum Engineer

DATE

05/08/14

Conditions of Approval (if any):

MAY 12 2014