Submit 1 Copy To Appropriate District Office Energy, Minerals and Nati		Form C-103 Revised July 18, 2013	
District I 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II 1301 W Grand Ave Artesia NM 88210 OIL CONSERVATIO		30-025-40930	
District III 1220 South St. Fr		5. Indicate Type of Lease  STATE X FEE	
District IV	8/505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505	,	o. State Off & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name:	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1 PROPOSALS.)	ONFORSUULD	Dragon 36 State	
	MAY 02 2014	8. Well Number	
2. Name of Operator	WAI V & ZUI4	9. OGRID Number	
EOG Resources, Inc.		7377	
3. Address of Operator	RECEIVED	10. Pool name or Wildcat	
P.O. Box 2267 Midland, TX 79702 4. Well Location		Red Hills: Upper Bone Spring Shale	
Unit Letter P: 220 feet from the So	uth line and	685 feet from the East line	
Section 36 Township 24S	Range 33E	NMPM County Lea	
11. Elevation (Show whether			
	79' GR		
12. Check Appropriate Box to Indicate	Nature of Notice	Report or Other Data	
12. One on appropriate Box to indicate	riatare of riones,	report, or other bata	
NOTICE OF INTENTION TO: SUB		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK  PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASING ☐	
TEMPORARILY ABANDON	COMMENCE DRILL	ING OPNS. P AND A	
PULL OR ALTER CASING  MULTIPLE COMPL	CASING/CEMENT J	OB X	
DOWNHOLE COMMINGLE		<del>_</del>	
CLOSED-LOOP SYSTEM			
OTHER:	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
4/21/14 Ran 120 jts 9-5/8", 40#, (28) FS80 & (92) J55 casing set at 5133'.			
Cement lead w/ 975 sx Class C, 12.7 ppg, 2.22 yield; tail w/ 200 sx Class C, 14.8 ppg, 1.36			
yield. Circulated 56 bbls cement to surface. WOC 18 hrs. 4/22/14 Tested casing to 2000 psi for 30 minutes. Test good.			
Resumed drilling 8-3/4" hole.			
Spud Date: 4/15/2014 Rig Rele	ease Date:		
Tig res	Auto.		
I hereby certify that the information above is true and complete to th	e best of my knowledg	e and belief.	
SIGNATURE Stan Way TI	TLE <u>Regulato</u>	ry Analyst DATE 4/24/2014	
Type or print name Stan Wagner E-mail address PHONE 432-686-3689			
For State Use Only  Petroleum Engineer			
11/1/1/	TLE	DATEDATE	
Conditions of Approval (if any):			
<del></del>		MAY 12 2014	

Distance	Submit 1 Copy To Appropriate District Office Fnerov	State of New Mexico Minerals and Natural Resources	Form C-103 Reyised July 18, 2013	
1581 W. Grand Ave, Arter, M. M 8210   1220 South St. Francis Dr. Santa Fe, NM 87505   5. Indicate Type of Lesse State III   1220 South St. Francis Dr. Santa Fe, NM 87505   6. State Oil & Gas Lesse No.   1220 S St. Francis Dr. Santa Fe, NM 87505   6. State Oil & Gas Lesse No.   1220 S St. Francis Dr. Santa Fe, NM 87505   7. Lesse Name of Unit Agreement Name: (100 NOT USE THIS FORM FOOR PROPOSALS TO DRILL OR TO DESEPHA OR RUO BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR PERENT FORM COMPANIES" OF PROPOSALS.)   7. Lesse Name or Unit Agreement Name: (100 NOT USE THIS FORM FOOR PROPOSALS TO DRILL OR TO DESEPHA OR RUO BACK TO A DEFERENT RESERVOIR. USE "APPLICATION FOR PERENT" FORM COMPANIES STOLED   7377   7. Lesse Name or Unit Agreement Name: (100 Not USE THIS FORM FOR RESERVOIR. USE "APPLICATION FOR PERENT" FORM COMPANIES STOLED   7377   737	District		WELL API NO.	
Santa Fe, NM 87305   STATE   FEE	1301 W. Grand Ave., Artesia, NM 88210			
Sunday   Frames Dr., Samta Pc, NM   19335   Frames Dr., Samta Pc, NM   19335   Sunday NOTICES AND REPORTS ON WELLS	1000 Rio Brazos Rd., Aztec, NM 87410		1	
SUNDRY NOTICES AND REPORTS ON WELLS ON NOT USE THIS PORM FOR PROPOSCALS TO REPORT OR PLUG BACK TO A DEFERENT RESERVOR. USE "APPLICATION FOR PERMIT" (FORM C. ) NOTICES AND REPORT OR DETERMINED THE SERVOR. USE "APPLICATION FOR PERMIT" (FORM C. ) NOTICE OF INTENTION TO:  1. Type of Well: Oil Well	1220 S. St. Francis Dr., Santa Fe, NM		6. State Oil & Gas Lease No.	
Different Reservor Use "APPLICATION FOR PERMIT" (FORM C-NOBBS 90   Dragon 36 State	SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name:	
Type of Well: Oil Well     Gas Well   Other   MAY 0.9 2014   8   Well Number   2   Name of Operator   2   Common of Ope	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-1)		Dragon 36 State	
2. Name of Operator EGG Resources, Inc.  3. Address of Operator P.O. Box 2267 Hidland, TX 79702 RECEIVED IO. Pool name or Wildcat Red Hills; Upper Bone Spring Shale Red Hills; Upper Bone Shal	Towns of Walls Colony II VI Colony II VI Colony		8. Well Number	
3. Address of Operator   P.O. Box 2267   Midland, TX   79702   ReCEIVED   10. Pool name or Wildcat   Red Hills; Upper Bone   Spring Shale   4. Well Location   Unit Letter   P   220   feet from the   South   line and   685   feet from the   East   line   Section   36   Township   245   Range   33E   NMPM   County   Lea   II. Elevation (Show whether DR, RKB, RT, GR, etc.)   3479   GR   3	30/7/ 7/ 7/ 7/ 7/ 7/ 7/ 7/ 7/ 7/ 7/ 7/ 7/		<del></del>	
P.D. Box 2267 Midland. TX 79702    Red Hills; Upper Bone Spring Shale		BEAFIVE	<u></u>	
Unit Letter P 220 feet from the South line and 685 feet from the East line Section 36 Township 245 Range 33E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3479 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB DOWNHOLE COMMINGLE COMMENCE ORDITION CASING/CEMENT JOB OTHER:  13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  4/26/14 TD @ 14187' MD.  4/27/14 Ran 323 jts 5-1/2". 17#, P-110 LTC casting set at 14187'.  4/28/14 (Remented lead w/ 300 sx 60:40:0 Class H, 11.9 ppg, 2.34 yield; middle w/ 400 sx 50:50:6 Class H, 11.9 ppg, 2.34 yield; atail w/ 1350 sx 50:50:2 Class H, 12.2 ppg, 1.3 yield.  pressured casting to 4921 psi to rupture cementing plug. TOC TBD.  4/29/14 Released rig.  Spud Date: 4/15/2014 Rig Release Date: 4/29/14  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Requilatory Analyst DATE 4/29/2014  Type or print name Stan Magner E-mail address: PHONE 432-686:3689  For State Use Only.  APPROVED BY TITLE DATE	P.O. Box 2267 Midland, TX 79702	KECEIAER		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3479 GR  12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS:   PAND A   CASING/CEMENT JOB   ALTERING CASING   COMMENCE COMMENCE DRILLING OPNS:   PAND A   CASING/CEMENT JOB   CASING/C		feet from theSouth line and	685 feet from the East line	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS: ALTERING CASING  COMMENCE DRILLING OPNS: PAND A DULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB  CASING/CEMENT	11. Elev		(c.)	
PERFORM REMEDIAL WORK  PLUG AND ABANDON  ALTERING CASING  ALTERING CASING  PEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS.  PAND A  PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB	12. Check Appropriate	e Box to Indicate Nature of Notice,	Report, or Other Data	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   X  DOWNHOLE COMMINGLE   OTHER:   OTHER:   OTHER:   OTHER:    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion or recompletion or recompletion or recompletion or recompletion or recompletion or recompletion.  4/26/14 TD @ 14187' MD.  4/27/14 Ran 323 jts 5-1/2", 17#, P-110 LTC casing set at 14187'  4/28/14 Cemented lead w/ 300 sx 60:40:0 Class C, 10.8 ppg, 3.72 yield; middle w/ 400 sx 50:50:6 Class H, 11.9 ppg, 2.34 yield; tail w/ 1350 sx 50:50:6 Class H, 11.9 ppg, 2.34 yield; tail w/ 1350 sx 50:50:6 Class H, 14.2 ppg, 1.3 yield. pressured casing to 4921 psi to rupture cementing plug. TOC TBD.  4/29/14 Released rig.  Spud Date: 4/15/2014 Rig Release Date: 4/29/14  Thereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Regulatory Analyst DATE 4/29/2014  Type or print name Stan Wagner E-mail address: PHONE 432-686-3689  For State Use Only.  APPROVED BY TITLE DATE	NOTICE OF INTENTION	TO: I SHE	SECHENT DEDORT OF	
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PULL OR ALTER CASING		.—		
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		TITLE	DATE	