

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
LC-069052

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator
CHAPARRAL ENERGY, LLC.

3a. Address
701 CEDAR LAKE BLVD. OKLAHOMA CITY, OK 73114

3b. Phone No. (include area code)
405-478-8770

7. If Unit of CA/Agreement, Name and/or No.
WEST DOLLARHIDE QUEEN SAND UNIT

8. Well Name and No.
WEST DOLLARHIDE QUEEN SAND UNIT #18

9. API Well No.
30-025-12257

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 660' FEL, UNIT P, SECTION 30-T24S-38E

10. Field and Pool or Exploratory Area
DOLLARHIDE QUEEN

11. County or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other BRADENHEAD
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	TEST
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/17/2013 - CONDUCTED BRADENHEAD TEST, PASSED OK.

HOBBS OCD

MAY 01 2014

RECEIVED

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
LINDSAY REAMES

Title ENGINEERING TECH II

Signature

Lindsay Reames

Date 10/23/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

BX OCD 5-9-14

FOR RECORD ONLY
MAY 13 2014

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name CHAPARRAL ENERGY		* API Number 30025122570000 ✓	
Property Name West DOLLAR Hide Queen Sand UNIT		Well No. 18	

7. Surface Location

UL - Lot 38	Section 30	Township 24S	Range 38E	<input checked="" type="checkbox"/>	Feet from 330	N/S Line FSL	Feet From 660	E/W Line FEL	County LEA
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Well Status

Well Status	SHUT-IN	PRODUCING	DATE
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A) Surf-Interm	(B) Interm(1)-Interm(2)	(C) Interm-Prod	(D) Prod Csg	(E) Tubing
Pressure	0			0	500
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	<input checked="" type="checkbox"/> / N	
Steady Flow	Y / N	Y / N	Y / N	Y / N	
Surges	Y / N	Y / N	Y / N	Y / N	
Down to nothing	Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / N	Y / N	Y / N	Y / N	
Water	Y / N	Y / N	Y / N	Y / N	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

FOR RECORD ONLY

BS 5.9.14

Signature: William Dunlap		OIL CONSERVATION DIVISION	
Printed name: William DUNLAP		Entered into RBDMS	
Title: Prod. Tech		Re-test	
E-mail Address:			
Date: 9-19-13	Phone: 405-229-4298		
Witness:			

KB:

DF:

GL: 3145

Chaparral Energy, L.L.C.

Well: WDQSU #18 , #18 , 4087.00

Operator: CELLC

Location: 330' FSL & 660' FEL, Lea Co., NM

Legal: Sec. 30-24S-38E

County: Lea, NM

LAT/Long: /

Dir:

Spud Date: 10/05/53

Drilling Finished: 10/28/53

Completion Date:

First Production:

TUBING #1:

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC	114	2-3/8	4.7		3476

HISTORY:

Injection rate 1600# At 2 BPM

10-18-04Bleed down well. RU tubing test. Found a pin hole 8 its down from surface. RD tubing testers. Remove BOP. RU pump truck. Circulate 90 bbls of f/w pkr fluid. Set pkr. Test casing and well head. Ran H-5 get 30 min. Straight line. RD pump truck.

FOR RECORD ONLY*BS 5-9-14*

TOC@ 1230'

Size: 8-3/4

Packer@3476

Size: 6-1/8

TD: 3960

10-3/4 , 32.75#, H-40 @280 , 250 sx

AD-1 4 1/2 x 2 3/8 Coated

3620 -3634 Queen

3641 -3647 Queen

3651 -3657 Queen

3665 -3669 Queen

7 , 20 #, J-55 @3644 , 775 sx

3719 -3725 Queen

3728 -3732 Queen

3749 -3752 Queen

3766 -3768 Queen

4-1/2 , 10.5 #, J-55 @3960 , 500 sx

Input by: Traci

Approved by:

Last Update: 09/15/10

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