IDUTED STATES

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CORM ADDROVED

(March 2012)	DEPARTMENT OF THE BUREAU OF LAND MAN	INTERIOR HC	OBBS OCD	5. Lease Serial No	OMB No. 1004-0137 Expires: October 31, 2014	
	NOTICES AND REPO				NMNM17252	
Do not use the abandoned wel	is form for proposals to II. Use Form 3160-3 (AF	o drill or to re-enter an PD) for such proposa	n Is.	6. If Indian, Allott	ee or Tribe Name	
SUBMIT IN	TRIPLICATE - Other ins	structions on page 2. 🖟	RECEIVED	7. If Unit or CA/A	Agreement, Name and/or No.	
1. Type of Well						
☑ Oil Well ☐ Gas Well ☐ Other				8. Well Name and		
Name of Operator				<u> </u>	ANO 31 FEDERAL #1	
BRECK OPERATING CO	ORP.			9. API Well No.	20.025.26066	/
3a. Address 3b. Phone No. (include area code)					30-025-26966	
P.O. Box 911, Breckenridge, TX 76424 (254) 559-3355				10. Field and Pool, or Explaratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				D-K; Abo & Terry; Blinebry, East		
1980' FNL & 1980' FWL				11. County or Parish, State		
F-31-20S-39E V				Lea County, NM		
12. CHECK A	APPROPRIATE BOX(ES	S) TO INDICATE NA	TURE OF NO	TICE, REPOR	RT, OR OTHER DATA	/
TYPE OF SUBMISSION TYPE OF A			TYPE OF ACT	ION		
· · · · · · · · · · · · · · · · · · ·	☐ Acidize	☐ Deepen	☐ Production	(Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity	
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	Recomplete		Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporaril	☐ Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disp	osal		

- Describe Proposed or completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion of or recompletion in a new interval, a Form 3160-4 must be filled once testing has been completed. Final abandonment Notices shall be filed only after all requirements, including reclamation, have been commpleted, and the operator has determined that the site is ready for final inspection.
 - 1. Abo, Blinebry
 - 2. Abo: 3 bwpd

Blinebry: 3 bwpd

- 3. Water is stored on site in a fiberglass water tank.
- 4. Water is trucked off lease by an approved water hauler.
- 5. Piper Energy, LLC (273479)
 - a. Penroc State E Tr27 #2
 - b. SW/4, SW/4, Sec 18, T-21S, R-37E
 - c. Administrative Order SWD-1263 (1-21-2011)

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR **CONDITIONS OF APPROVAL**

14. Thereby certify that I	he foregoing is true and correct. Name (Printed Lyped)		A CONTRACTOR OF THE CONTRACTOR			
MATT THOMPS	MATT THOMPSON Ti		Title PETROLEUM ENGINEER			
Signature /	the James	Date	January 16, 2014			
	THIS SPACE FOR FEDER	AL OR STATE O	FFICE ASEPROVED			
Approved by	/s/ Jerry Blakley	Title	Date			
certify that the applicant ho	ny, are attached. Approval of this notice does not warrant or lds legal or equitable title to those rights in the subject lease dicant to conduct operations thereon.	Office	MAY 1 2014			
Title 18 U.S.C. Section 1 States any false, fictitious	001 and Title 43 U.S.C. Section 1212, make it a crime for any pes or fraudulent statements or representations as to any matter with	erson knowingly and wi	UNBUREALLOF LAND MANNER WEILS OF THE CARLSBAD FIELD OFFICE	United		

MUB/OCD 5/13/2014

MAY 1 2014

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

5/1/2014 Approved subject to conditions of approval JDB:

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval** is **for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB2014