

District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

MAY 12 2014

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27844
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 312452
7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
8. Well Number 99
9. OGRID Number 240974
10. Pool name or Wildcat LANGLIE MATTIX;7RVRS-Q-G

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702
4. Well Location Unit Letter <u>K</u> : <u>1424</u> feet from the <u>SOUTH</u> line and <u>2450</u> feet from the <u>WEST</u> line Section <u>32</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>LEA</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3248' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/31/14 – MIRU and RIH WITH 4-3/4" bit and tagged CIBP @ 3088'. Pushed CIBP to 3280'.
4/1/14 – RBIH with new bit. Could not deepen hole. RIH with 4-3/4" shoe. Pushed CIBP to 3315'.
4/2/14 – Worked 4-3/4" shoe down to 3444'. POOH with shoe and RBIH with 4-3/4" bit.
4/3/14 – Cleaned out to 3666' and could not go deeper.
4/7/14 – RIH with acidizing packer and set @ 3132'.
4/8/14 – Acidized w/ 10,000 gal of 15% NEFE acid & 10,000 lbs rock salt in six stages.
4/9/14 – RIH with notched collar and tagged fill @ 3570'.
4/10/14 – RIH with 2-7/8" tubing assembly. Mud anchor @ 3660', seating nipple @ 3625, tubing anchor @ 3102'.
4/11/14 – RIH with 2-1/2" x 1-3/4" insert pump and rods. RU wellhead and flowline.
4/12/14 – 4/13/14 – SDFWE
4/14/14 – PWOP
Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE REGULATORY TECH DATE 05/09/2014

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 5/13/2014

Conditions of Approval (if any):

MAY 13 2014