## **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

CD Hobbs HOBBS OC	Budget Bureau No. 1004-0137 Expires: October 31, 2014	
	5. Lease Serial No.	
	NMNM39160	

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SUNDRY NOTICES	AND REPORTS	ON WELLS

SUBMIT IN TRIPLICATE - Other instructions on page 2

Do not use this form for proposals to drill or to re-enter an RECEIVED abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

I. Type of Well						
X Oil Gas				8. Well Name and No.		
				DANCIGER #1		
2. Name of Operator	/					
FULFER OIL & CATTLE LLC			9. API Well No.			
	•			30-025-27989		
3a. Address	3b. Phone No. (include area code)					
P.O. BOX 1224, JAL, NM 88252		575-395-9970		10. Field and Pool, or Exploratory Area		
		/		JALMAT;TAN-YATES-7RVRS (OIL)		
4. Location of Well (Footage, Sec.	, T.,R.,M., or Survey Description)					
UL B, SEC. 1, T-23S, R35E, 330' FNL & 1650' FEL			11. County or Parish, State			
			LEA COUNTY, NM			
12. CHECK APPROPRI	ATE BOX(es) TO INDIC	CATE NATURE OF	NOTICE	, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE	OF ACTION				
X Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Recla	amation Well Integrity mplete Other		
Subsequent Report	Change Plans Convert to Injection	Plug and Abandon Plug Back		Temporarily Abandon  X Water Disposal		
Final Abandonment Notice						
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is						

to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be

WATER DISPOSAL METHOD:

Formation Producing Water: YATES

Amount of Water Produced: 1 BWPD

Water Storage: Water is stored on lease in a tank at the battery

Water Movement: Water is stored in tank until a full load is accumulated, and then water is trucked from lease by a C133 authorized Transporter.

Disposal Facility: Brown #5 SWD well, 30-025-09807, located in UL E Sec. 25, T-25S, R36E, Lea County, NM.

Filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NMOCD Permit No. R5196

SEE ATTACHED FOR **CONDITIONS OF APPROVAL** 

SUBJECT TO LIKE APPROVAL BY STATE I hereby certify that the foregoing is true and correct Name (Printed/Typed) **AGENT** 2014 DEBBIE MCKELVEY Title 6/13/13 Date REAU OF LAND MANAGEMENT THIS SPACE FOR FEDERAL OR STATE OFFI Title Approved by Date /s/ Jerry Blakley Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, Fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 5/2/2014 Approved subject to conditions of approval JDB:

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB2014