	-
Form 3	160-5
(March	2012)

Type of Well 🛛 Oil Well

3a. Address

Name of Operator

Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF SUBMISSION

BRECK OPERATING CORP.

P.O. Box 911, Breckenridge, TX 76424

Location of Well (Footage, Sec., T., R., M., or Survey Description)

☐ Alter Casing

Casing Repair

☐ Change Plans

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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	UNITED STATE DEPARTMENT OF THE I BUREAU OF LAND MAN	NTERIOR	OCD Hobbs	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014
SUNDRY N	NOTICES AND REPOR	RTS ON WELLS		5. Lease Serial No. NMNM0634C
Do not use this abandoned well.	form for proposals to Use Form 3160-3 (API	drill or to re-enter D) for such நூருந்தி	an S JOCD	6. If Indian, Allottee or Tribe Name
	RIPLICATE - Other inst	ructions on page 2		7. If Unit or CA/Agreement, Name and/or No.
Well Gas W	ell 🗆 Other		CEIVED	8. Well Name and No. TC FEDERAL #2
PERATING CO	RP.	3b. Phone No. (includ		9. API Well No. 30-025-38116
11, Breckenridge of Well (Footage, Sec	e, TX 76424 c., T., R., M., or Survey Descri	(254) 559-3355 otion)	7 11 11 11 11 11 11 11 11 11 11 11 11 11	10. Field and Pool, or Explaratory Area D-K; Abo
· .	467' FNL & 853' FV D-19-20S-39E	VL /		11. County or Parish, State . Lea County, NM
12. CHECK AI	PPROPRIATE BOX(ES	TO INDICATE N	NATURE OF N	OTICE, REPORT, OR OTHER DATA
F SUBMISSION			TYPE OF AC	CTION
	☐ Acidize	☐ Deepen	☐ Production	on (Start/Resume)

☐ Plug Back Water Disposal Convert to Injection Describe Proposed or completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion of or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final abandonment Notices shall be filed only after all requirements, including reclamation, have been commpleted, and the operator has determined that the site is ready for final inspection.

Fracture Treat

☐ New Construction

☐ Plug and Abandon

□ Reclamation

☐ Recomplete

Temporarily Abandon

- I. Abo
- 2. Abo: 4 bwpd
- 3. Water is stored on site in a fiberglass water tank.
- 4. Water is trucked off lease by an approved water hauler.
- 5. Piper Energy, LLC (273479)
 - a. Penroc State E Tr27 #2
 - b. SW/4, SW/4, Sec 18, T-21S, R-37E
 - c. Administrative Order SWD-1263 (1-21-2011)

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

MAY \$3 201

☐ Well_Integrity

☐ Other

14. I hereby certify that the foregoing is true and correct. Name (Printed Typed)		
MATT THOMPSON	Title PETROLEUM ENGINEER	
Signature Handham	Date	
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE PRUVEU	
Approved by /s/ Jerry Blakley	Title 420 3 Pate 2014	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office APH 3 U 2014	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter with		

MB/OCD 5/13/2014

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

4/30/2014 Approved subject to conditions of approval JDB:

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB2014