OCD Hobbs **UNITED STATES** Form 3160- 5 FORM APPROVED (March 2012) DEPARTMENT OF THE INTERIOR OMB No. 1004-0137 BUREAU OF LAND MANAGEMENT Expires: October 31, 2014 Lease Serial No SUNDRY NOTICES AND REPORTS ON WELLS NMNM086 Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee, or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other Instructions on page 2. 7. If Unit or CA. Agreement Name and/or No. Type of Well X Oil Well Well Name and No. Gas Well Other Name of Operator Tusk Federal #4H COG Operating LLC API Well No. 3b. Phone No. (include area Address 30-025-41358 2208 W. Main Street 575-748-6946 10. Field and Pool or Exploratory Area Artesia, NM\_88210 Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat. Lea; Bone Spring 11. County or Parish, State SHL: 250' FSL & 2080' FEL, Unit O (SWSE) Sec 25-T19S-R34E Long. BHL: 332' FNL & 2001' FEL, Unit B (NWNE) Sec 25-T19S-R34E NM Lea 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production ( Start/ Resume) Water Shut-off Altering Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Change Plans Plug and abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug back X Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice must be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.) Required Information for the Disposal of Produced Water: 1) Name of formation producing water on lease: Bone Spring 2) Amount of water produced in barrels per day: 300 BWPD 3) How water is stored on lease: 2 - 500 bbl fiberglass tanks 4) How water is moved to disposal facility: Pumped 5) Disposal Facility: a) Facility Operator Name: COG Operating LLC b) Name of facility or well name & number: West Pearl 36 State SWD #1 (SWD-1375) c) Type of facility of well: WDW SEE ATTACHED FOR d) Location by 1/4, 1/4, Section, Township & Range: NENE, Sec 36-T19S-R34E CONDITIONS OF APPROVAL SUBJECT TO LIKE APPROVAL BY STATE 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Stormi Davis Regulatory Analyst Signature: 1/16/14 VDDDVITHIS SPACE FOR FEDERAL OR STATE OFFICE USE INVV 1s/ Jerry Blakley Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject Office: applicant conduct operations Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department of BUREAU UF LAND MANAGEMENT agency of the United States any false, fictitiousor fraudulent statements or representations as to any matter within its jurisdiction.

MBB/OCD 5/13/2014

(Instructions on page 2)

MAY \$3 2014

## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

## 5/1/2014 Approved subject to conditions of approval JDB:

## Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- This agency shall be notified of any spill or discharge as required by NTL-3A.
- 4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- 5. All above ground structures on the lease shall be painted Shale Green (5Y 4/2), or as per approved APD stipulations. This is to be done within 90 days, if you have not already done so.
- 6. Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- 7. This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- 8. If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.
- 9. This **approval is for produced water disposal only** and any hydrocarbons removed from lease by this method will be subject to royalty payment as well as other enforcement actions as necessary.
- 10. Disposal at any other site will require prior approval.
- 11. Subject to like approval by NMOCD.

JDB2014