Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 - (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OIL CONCEDIVATION DIVISION	30-025-41602
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Banta 10, INIVI 07505	6. State Oil & Gas Lease No. VO-7363
SUNDRY NOTIC	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ALS TO DRÎLL OR TO DEEPEN OR PLUG BACK TO A ATION FOR PERMIT" (FORM C-101) FOR SEES COD	Caravan State Unit
	Gas Well Other	8. Well Number 8H
2. Name of Operator Yates Petroleum Corporation	MAY 1 3 2014	9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4th St. Artesia, NM 88210	RECEIVED	2 nd Bone Springs Sand
4. Well Location		
Unit Letter D : 50 feet from the North line and 450 feet from the West line		
Section 33	Township 24S Range 33E 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
	3,480'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		ILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL CASING/CEMEN	II JOB 🖂
CLOSED-LOOP SYSTEM		
OTHER:	☐ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Yates Petroleum Corporation respectfully requests to change our TVD's at EOC to approx. 11,075' and at EOL to approx. 11,045'. Target formation will remain the same. Casing weight and grade will remain the same and cement volumes will be adjusted accordingly.		
·		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
Thorough county and the manner also to a document of my known ago and solicity		
SIGNATURE A JAONA	TITLE Well Planning Tech	DATE <u>5/12/14</u>
Type or print name <u>Naomi Saiz</u>	E-mail address:nsaiz@yatespetroleum.	com PHONE: <u>575-748-4211</u>
For State Use Only		
Petroleum Engineer		
APPROVED BY:	TITLE	DATE