Form 3160-5 (August 2007)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

> 12014 Date

ease Serial No. VMNM114990

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 31603 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side. Type of Well of the Well of th	SUNDRY NOTICES AND REPORTS ON WELLS HOBBS				NMNM114990			
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DEVON ENERGY PRODUCTION CO EMail: trina.couch@dvn.com 30-025-40382-00-X1 30 Address 33 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102 4 Location of Well Planuage, Sec. T. R. M. or Survey Description) 11. County or Parish, and State LEA COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Alter Casing Subsequent Report Casing Repair Subsequent Report Change Plans Plug and Abandon Plug Back Convert to Injection Plug Back Water Disposal Describe Proposed or Completed Operation (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration intercof. If the proposal is to deepen directionally or recomplete herorizatily, yee substratice locations and atexastred and true vertical depits of all pertinent markers and zones. Attach ine Bond under which the work will be performed or provide the Bond Non. on file with BLANDIA. Required subsequent reports shall be filed within 30 days resting that here completed. The Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed. In the Proposal of the Complete Complete Completed Operation (Deba Proposal or Complete			TOINIA C CC	II C L				<u> </u>
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Primar Abandonment Notice Convertion Plug Back Water Disposal	☐ Subsequent Report	; —			□ Recomple	ete	Other	:-!1 A
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BMJBIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) Devon Energy Production Company, L.P. respectfully requests a variance to use a flexible line with flanged ends between the BOP and the choke manifold (choke line); if an H&P rig drills this well. Otherwise no flex line is needed. The line will be kept as straight as possible with minimal turns. Attachment: Co-flex hose 4. Thereby certify that the foregoing is true and correct. Electronic Submission #244414 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs Committed to AFMSS for processing by CHRIS OPHER WALLS on 05/05/2014 (14CRW0170SE) Name (Printed/Typed) TRINA C COUCH Title REGULATORY ASSOCIATE Signature (Electronic Submission)	☐ Final Abandonment Notice	Change Plans	□ Plug	g and Abandon	☐ Temporai	ily Abandon		iginai A
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THIS SPACE FOR FEDERAL OR STATE OFFICE USE 1/5/ Chris Walls	Signature (Electronic	Submission)		Date 05/05/2	014	APPF	ROVED	
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BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office



Fluid Technology Quality Document

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QUALI [*] INSPECTION A	TY CONT ND TEST		ATE	CERT. N	\ °:	1713
PURCHASER:	ContiTech B	eattie Co.		P.O. N°:		002808
CONTITECH ORDER N°: 4	126127	HOSE TYPE:	3" ID	Cho	oke and Kill	Hose
HOSE SERIAL N°:	53622	NOMINAL / ACT	UAL LENGTH:		10,67 m	
W.P. 68,96 MPa 10	000 psi	T.P. 103,4	MPa 1500	O psi	Duration:	60 mii
Pressure test with water at ambient temperature 10 mm = 10 Min.		See attachme	nt. (1 page)			
→ 10 mm = 25 MPa		Serial N°		Quality		Heat N°
3" coupling with	5503			SI 4130		N1590P
4 1/16" Flange end				SI 4130		27566
INFOCHIP INSTALLE	ED		H-	ose co	Temp	PI Spec 16 C erature rate:"B'
WE CERTIFY THAT THE ABOVE			ED IN ACCORDA	NCE WIT	***************************************	
STATEMENT OF CONFORMITY conditions and specifications of accordance with the referenced st	: We hereby c the above Purch andards, codes a	ertify that the above	e items/equipme at these items/e nd meet the relev	nt supplied quipment v vant accept	were fabricated	inspected and tested i
Date: 25. August. 2008	Inspector		Quality Contro	C	ontiTech Rubl Industrial Kf ality Control D (1)	İ.

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Fluid Technology

ContiTech Beattie Corp. Website: www.contitechbeattie.com

Monday, June 14, 2010 .

RE:

Drilling & Production Hoses Lifting & Safety Equipment

To Helmerich & Payne,

A Continental ContiTech hose assembly can perform as intended and suitable for the application regardless of whether the hose is secured or unsecured in its configuration. As a manufacturer of High Pressure Hose Assemblies for use in Drilling & Production, we do offer the corresponding lifting and safety equipment, this has the added benefit of easing the lifting and handling of each hose assembly whilst affording hose longevity by ensuring correct handling methods and procedures as well as securing the hose in the unlikely event of a failure; but in no way does the lifting and safety equipment affect the performance of the hoses providing the hoses have been handled and installed correctly it is good practice to use lifting & safety equipment but not mandatory

Should you have any questions or require any additional information/clarifications then please do not hesitate to contact us.

ContiTech Beattie is part of the Continental AG Corporation and can offer the full support resources associated with a global organization.

Best regards,

Robin Hodgson Sales Manager ContiTech Beattle Corp

ContiTech Beattie Corp, 11535 Brittmoore Park Drive, Houston, TX 77041 Phone: +1 (832) 327-0141 Fax: +1 (832) 327-0148 www.contitechbeattie.com



Co-Flex line Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).