Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	-
District I – (575) 393-6161 Energy, Minerals and Natural Resources		WELL API NO. / Revised July 18, 2013	3	
1625 N. French Dr., Hobbs, NM 88246 OCD District II – (575) 748-1283 FOR St. Artesia NM 88210 OIL CONSERVATION DIVISION		30-005-29096		
District W. (505) 224 (179		5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, 14 87402			STATE FEE 6. State Oil & Gas Lease No.	\dashv
1220 S. St. Francis Dr., Santa Fe, NM		VO-7394		
87505 CECEVED SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name	+
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Mongoose BLM State		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		8. Well Number		
1. Type of Well: Oil Well Gas Well Other			1H /	4
2. Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575	
3. Address of Operator		10. Pool name or Wildcat	٦	
105 South Fourth Street, Artesia, NM 88210			Wildcat; Abo-Wolfcamp	4
4. Well Location Unit Letter P :	330 feet from the South	n line and	200 feet from the <u>East</u> line	
Section 25		nge 30E	NMPM Chaves County	*******
	11. Elevation (Show whether DR) 4250			
And the second s	4230	UK		
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ REMEDIAL WOR		-		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MULTIPLE COMPL .	CASING/CEMENT	T JOB LI	
CLOSED-LOOP SYSTEM				
OTHER:		OTHER: See See		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15-7-14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
This well is on Federal surface and State Minerals and additional or a surface of the surface and state of the surface of the				
This well has 12' of 30" tin horn with locking lid and cemented in from 2' above ground level. It has 120' of 8-5/8" casing cemented in				
from 2' above ground level. It was drilled to a total depth of 385' x 7-7/8" open hole. No ground water was encountered while drilling				
this well. No pits, tanks or bins were used while drilling this well.				
Yates Petroleum Corporation plans	o plug and abandon this well as fol	lows: cut the tin hor	rn and 8-5/8" casing off at ground level, fill the	ne
wellbore from the bottom to the top	with approximately 5 yds redi-mix	cement. Will instal	l a ground level dry hole marker since this is	in
			welded on it. Will then remove any metal and ble. There was very little caliche used on this	
			with a blend of BLM #1 and #2 approved seed	
Snud Data: 4/30/10				
Spud Date: 4/30/10	Rig Release Da	ate:		
I hereby certify that the information	above is true and complete to the b	est of my knowledg	e and belief.	—
for a beginning the body of the latest and the latest		, ,		
SIGNATURE (Fig. 12)	LANGUARA. MARIOTAN TITUR TURAN	ulatory Renorting S	upervisor DATE May 8, 2014	
13 Describe Proposition Princip	and operations. (Clambs sight set a control of the set of the set of the set of the set of se	enatory accepting 15 Penathating 15 per ma	figling printeen devel indieung natioalse da nberkipol (Malabi-sana) 9/501419	, _{1.1}
Type or print name Tina Huerta E-mail address: <u>tinah@yatespetroleum:com</u> PHONE: <u>575-748-4168 - 1</u>				
For State Use Only	Patri	oleum Engineer		
APPROVED BY:	TITLE TELL	DISTRIBUTION	DATE 05/14/14	_
Conditions of Approval (if any):				/