Folin 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

		UNITED STATES UNITED STATES FORM APPROVED OMB NO. 1004.0135								
Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT				HOBBS O		FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010			
						5. Lease Serial No. 2014 NMLC029405B				
D ab	o not use thi andoned wel	s form for proposals to I. Use form 3160-3 (AP	drill or to re D) for such p	-enter an proposals.	WALLE	6. If India	an, Allottee or			
su	IBMIT IN TRII	PLICATE - Other instruc	tions on rev	erse side.	RECEIV	ED: If Unit	or CA/Agreer	ment, Name and/or N	o.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. RUBY FEDERAL 33				
2. Name of Operator Contact: SUSAN B MAUNDER CONOCOPHILLIPS COMPANY E-Mail: Susan.B.Maunder@conocophillips.com							ell No. 5-41505-00)-X1		
3a. Address 3b. Phon Ph: 28 MIDLAND, TX 79710 Fx: 281					10. Field and Pool, or Exploratory MALJAMAR					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. Cc			County or Parish, and State			
Sec 18 T17S R3 32.501393 N Lat		LEA COUNTY, NM								
12. C	CHECK APPR	OPRIATE BOX(ES) TO) INDICATE	NATURE O	F NOTICE, R	EPORT, C	R OTHER	DATA		
TYPE OF SUBM	IISSION	TYPE OF ACTION								
☐ Notice of Intent		☐ Acidize	□ Deepen		☐ Produc	☐ Production (Start/Resume)		☐ Water Shut-Of	f	
Subsequent Rep		☐ Alter Casing ☐ Fracture Tr			_	☐ Reclamation		☐ Well Integrity		
☐ Final Abandonment Notice		☐ Casing Repair ☐ New Construction ☐ Change Plans ☐ Plug and Abando			_			⊠ Other		
		Convert to Injection Plug Back			on		uon			
If the proposal is to de Attach the Bond und following completion	leepen directiona er which the wor 1 of the involved pleted. Final Ab	ration (clearly state all pertiner illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be fil- nal inspection.)	give subsurface the Bond No. or sults in a multipl	locations and mean file with BLM/E completion or re	asured and true v BIA. Required su recompletion in a	ertical depths absequent rep new interval,	s of all pertine orts shall be fi , a Form 3160	nt markers and zones iled within 30 days -4 shall be filed once	i.	
	,	ectfully submits this repo	rt of sundry o	perations for r	ecord purpos	es.				
	or over 48 hou	Bridge Plug were succesurs in accordance with BLn 4/21/14.			4. The LBP was	as	-Q ⁵	RECORU		
In accordance wi operations. Furth with conditions o	ermore, our p	f approval 3. ConocoPhil lans include providing ac	lips plans on Iditional subs	proceeding wi equent reports	ith completion s in accordanc	ce CPT	EDFOR	2014		
Operations to place the Liquid Bridge Plug were successfully performed on 4/18/14. The LBP was allowed to cure for over 48 hours in accordance with BLM condition of approval. Well was successfully pressure tested on 4/21/14. In accordance with condition of approval 3. ConocoPhillips plans on proceeding with completion operations. Furthermore, our plans include providing additional subsequent reports in accordance with conditions of approval. Attached is our "Subsequent Report of 2nd Remedial Operation".								A NEW WHITE		
14. I hereby certify that		Electronic Submission #2	PHILLIPS CO	MPANY, sent t	o the Hobbs	· \	BUREAU	5301		
Name(Printed/Typed					OR REGULA		\ /			
Signature	(Electronic S	ubmission)		Date 04/23	3/2014					
		THIS SPACE FO	R FEDERA	L OR STAT	E OFFICE U	ISE				
Approved By AC	CEPT	ED			RD FERNAND LEUM ENGIN			Date 05/02/2	2014	
	iolds legal or equ	I. Approval of this notice does itable title to those rights in the ct operations thereon.		Office Hobbs	S					
Fitle 18 U.S.C. Section 10 States any false, fictition	001 and Title 43 Us or fraudulent s	J.S.C. Section 1212, make it a tatements or representations as	crime for any pe to any matter w	erson knowingly a	and willfully to n	nake to any de	partment or a	gency of the United		

Additional data for EC transaction #243173 that would not fit on the form

32. Additional remarks, continued

Thank you for your time spent reviewing this report.

Subsequent Report of 2nd Remedial Operation

ConocoPhillips Company respectfully submits this subsequent report of remedial operation to set a Liquid Bridge Plug.

4/18/14 – MIRU Professional Fluid Services (PFS) at well site. Checked annular pressure on backside prior to pumping Liquid Bridge Plug, 0 psi recorded. Mixed LBP per procedure and pumped 1.2 gallons in 8 hours. Annulus pressured out at 2,600 psi and would not accept more fluid, suggesting successful "plugging action." Well was shut in at ~4:30 pm on 4/18/14, with intent to pressure test on 4/21/14.

4/21/14 – Opened annulus ~68 hrs after pumping LBP, notified BLM of intent to pressure test. Pressured up to 600 psi on 8-5/8" x 5-1/2" casing annulus, chart recorded pressure test for 30 min. Test was successful, with pressure dropping 50 psi in 30 minutes. Test witnessed and signed off by P. Hutchins, BLM. Photograph of chart is attached on the following page.

ConocoPhillips Company plans on proceeding with completion operations on April 23, 2014 in accordance with the conditions of approval (#3). ConocoPhillips will submit an additional subsequent report containing information required by the BLM in COA #5, and #6.

A proposal containing the lifetime monitoring system will be submitted in a separate Sundry Notice of Intent.

We appreciate the time spent reviewing this report.

