

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103

Revised July 18, 2013

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-41712
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Opheia 27
8. Well Number 701H
9. OGRID Number 7377
10. Pool name or Wildcat Wildcat; Wolfcamp (Gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator EOG Resources, Inc.
3. Address of Operator P.O. Box 2267 Midland, TX 79702
4. Well Location Unit Letter <u>H</u> : <u>2420</u> feet from the <u>North</u> line and <u>947</u> feet from the <u>East</u> line Section <u>27</u> Township <u>26S</u> Range <u>33E</u> NMPM County <u>Lea</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3293' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/29/14 Ran 201 jts 9-5/8", 40#, HCL80 LTC casing set at 8400', DV tool @ 4665'.  
4/30/14 Cement 1st stage: Cement lead w/ 450 sx Class H 50:50, 11.9 ppg, 2.36 yield; tail w/ 300 sx 50:50:2 Class H, 14.2 1.3 yield. Lost cement returns.  
Cement 2nd stage: Cement lead w/ 750 sx Class C, 12.7 ppg, 2.22 yield; tail w/ 300 sx Class C, 14.8 ppg, 1.35 yield. Circulated 86 sx cement to surface. WOC 24 hrs.  
5/01/14 Tested casing to 2000 psi for 30 minutes. Test good. Attempted to resume drilling. RIH and tag up at 7430'. Torque up. Test casing to 820 psi and pressure dropped to 480 psi. POH.

Spud Date:

4/22/14

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 4/28/14  
Type or print name Stan Wagner E-mail address [REDACTED] PHONE 432-686-3689

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 05/14/14  
Conditions of Approval (if any): mb

MAY 14 2014