

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

HOBBS OGD

APR 04 2014

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.  
Santa Fe, NM 87505

RECEIVED

WELL API NO. 30-025-30355
5. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST DOLLARHIDE QUEEN SAND UN
8. Well Number 133
9. OGRID Number 004115
10. Pool name or Wildcat DOLLARHIDE QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ INJECTOR

2. Name of Operator  
CHAPARRAL ENERGY, LLC. HNS

3. Address of Operator  
701 CEDAR LAKE BLVD. OKC, OK 73114

4. Well Location  
Unit Letter D : 400 feet from the NORTH line and 1120 feet from the EAST line  
Section 31 Township 24S Range 38E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3128' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RAN H-5, TESTED GOOD @ 580#.



OCD Conditions of Approval ==  
Accepted for **RECORD ONLY**. All Federal forms requires BLM Approval.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lindsay Reames TITLE ENGINEERING TECH II DATE 3.31.2014

Type or print name LINDSAY REAMES E-mail address: lindsay.reames@chaparralenergy.com PHONE: 405.426.4549

For State Use Only

APPROVED BY: Accepted for Record Only DATE

Conditions of Approval (if any):

MSB 4/8/2014

MAY 15 2014

*h*

HOBBS OCD

APR 04 2014

RECEIVED

PRINTED IN U.S.A. 6 PM

Chaparral Energy  
3/17/14 TRK 86971  
Rob Edmiston

WOODS #133

SEC 31-245-38E

400' ANL - 1120' EOL

169 PSI 300

159 PSI 580

55 PSI 0

DATE

BR 2221

Graphic Controls



NOON

MIDNIGHT

KB: 3139.5

DF:

GL: 3128

Size: 12-1/4

8-5/8" ,24 #,J @400 ,250 sx

Packer@3559

SNR3558

3600'

AD-1 pkr

Size: 7-7/8

OPBTD: 3910'

TD: 3950

5-1/2" ,15.5# ,J @3950 ,3950sx

**Chaparral Energy, L.L.C.**

Well: West Dollarhide QSU ,133 ,4087.07  
Operator: CELLC  
Location: 400' FNL & 1120' FWL, Lea Co., NM  
Legal: Sec. 31-24S-38E  
County: Lea, NM  
LAT/Long: /

Dir:

Spud Date: 02/03/90  
Drilling Finished: 02/07/90  
Completion Date: 02/21/90  
First Production:

**TUBING #1:**

Type	#Jts	Size	Wt#/f	Grade	Set@
IPC	119	2-3/8"	4.7	J	3558

**HISTORY:**

Input by: Traci/Greg  
Approved by:  
Last Update: 7/26/12

Detail  
Remarks

### Operated

Type: **NON AFE ACTIVITY**

Well Name: WDQSU #133		Operator: CHAPARRAL ENERGY LLC		Entity: 4087.0073.001	
Section: 31 Township: 024-S Range: 038-E Lot: D Qtr/Qtr:				County:	
AFE Type:	AFE #:	Proposed Depth: 3,950		Working Interest:	
Drig Contractor:		Field Rep:		API #: 30-025-30355-00-00	
AFE Begin Date:		Spud Date: 2/3/1990	Compl Date: 2/21/1990	Formation: QUEEN	
AFE Budget: Drig:		Compl:	AFE Suppl:	Total:	Compl/Prod Eng: BILLY NIEVAR
					Drilling Eng: RICK FREDERICK
AFE Posted: Drig:		Compl:		Total:	Rig Name:
Remarks: Drove to location, well had csg & tbq pressure, bled into vacuum truck & opened well. TOH w/tbg. LD RBP. TIH w/5 1/2" AD-1 pkr, SN & 115 jts 2 3/8" dual line. ND BOP & flanged well up. Circ w/100 bbls pkr fluid. Unflanged well. Set pkr @ 3609' from				Rig Release Date:	
2/28/2014	Activity: NONAFE	Depth:	Daily Cost:	\$9,064	Accum Cost: \$9,064
(8792) 0 () Depth in @ 0 Eddie Lopez					
Drove to location, got the anchors tested, set rig mat & RU. Cleaned up location w/backhoe, MI workstring w/some pipe racks & talled all tbq. SDFWE.					
3/3/2014	Activity: NONAFE	Depth:	Daily Cost:	\$5,651	Accum Cost: \$14,715
(8795) 0 () Depth in @ 0 Eddie Lopez					
Drove to location, CP 40# & TP 320#, bled pressure into vacuum trk. Unflanged well. NU BOP & env tray. Rel pkr. TOH w/115 jts 2 3/8" tbq, SN & 5 1/2" AD-1 pkr. CWI. Note: Tallied tbq that came out of well.					
3/4/2014	Activity: NONAFE	Depth:	Daily Cost:	\$10,362	Accum Cost: \$25,077
(8796) 0 () Depth in @ 0 Eddie Lopez					
Drove to location, CP 320#, bled pressure into vacuum trk & opened well. RU tbq tester, ran bit & 116 jts, tagged w/15' in from jt #117 that was @ 3563' from surface. Pulled 8 stands to finish testing the rest of the tbq. Tested 130 jts total of 2 3/8" workstring @ 7000#, all tbq tested good. RD tbq tester, LD 20 jts & pulled 47 stands. PU bit & 6 DC's. Ran 1 stand of 2 3/8". CWI.					
3/5/2014	Activity: NONAFE	Depth:	Daily Cost:	\$10,067	Accum Cost: \$35,144
(8797) 0 () Depth in @ 0 Eddie Lopez					
Drove to location, CP 80#, bled pressure into vacuum trk & opened well. TIH w/54 stands 2 3/8" tbq. RU swivel. PU 1 jt 2 3/8", tagged & cleaned out well from 3563'-3885' w/bit, 6 DC's & 120 jts 2 3/8". Circ well clean. RD swivel & pulled 5 stands to be above the perms. CWI.					
3/6/2014	Activity: NONAFE	Depth:	Daily Cost:	\$7,543	Accum Cost: \$42,687
(8798) 0 () Depth in @ 0 Eddie Lopez					
Drove to location, TP 60#, bled pressure into vacuum trk & opened well. TIH w/5 stands to see if any fluid came in overnight, went dwn to btm, TOH w/tbg & LD DC's. TIH W/5 1/2" AD-1 pkr, SN & 115 jts 2 3/8" tbq. Set pkr @ 3609'. Ran pre-test, tested good. Rel pkr & LD work string. CWI. Note: Pkr was dragging.					
3/7/2014	Activity: NONAFE	Depth:	Daily Cost:	\$10,016	Accum Cost: \$52,703
(8799) 0 () Depth in @ 0 Eddie Lopez					
Drove to location, TP 60#, bled pressure into vacuum trk & opened well. RU tbq tester. Ran 5 1/2" AD-1 plastic coated pkr, 2 3/8" plastic coated SN, 115 jts dual line & 1 jt 2 3/8" plastic coated tbq. All tbq tested @ 7000#. RD tbq tester. ND BOP & flanged well up. Circ well w/100 bbls pkr fluid. Unflanged well. Set pkr @ 3637' from surface, pulled 15pts over. Flanged well up. Ran pre-test, wouldn't test good. Bled pressure dwn & unflanged well. Rel pkr. LD 1 jt 2 3/8" plastic coated tbq. Set pkr @ 3605' from surface. Flanged well up. Pressure up on csg, wtr started coming out of surface valve & we lost pressure on csg. Bled pressure dwn, unflanged well, rel pkr, NU BOP & env tray. TOH w/115 jts 2 3/8" dual line & SN. LD 5 1/2" AD-1 pkr. CWI & SDFWE. Note: Surface valve was opened since we tested the csg the 1st time.					

Detail  
Remarks

## Operated

Type: NON AFE ACTIVITY

3/10/2014 Activity: NONAFE Depth: Daily Cost: \$8,476 Accum Cost: \$61,179

(8802) 0 () Depth in @ 0  
Eddie Lopez

Drove to location, CP 300#, bled pressure into vacuum trk & opened well. Ran 5 1/2" RBP, HD pkr, SN, 113 jts 2 3/8" tbg & took 5' in from jt #114. Set plug @ 3550'. Got off plug. LD 1 jt. Set HD pkr. Tested plug @ 1500#, tested good. Rel pkr. Circ well w/100 bbls 2% KCL ARO 1 1/2 bbls/per min. Pulled tbg. Set pkr 10' from surface. Tested csg from below the pkr to the plug, pressured up to 800#, tested good. Bled pressure dwn. Tested csg from 10' to surface, got the wtr to circ out of the surface valve. Bled pressure dwn. Rel pkr. LD 1 jt, SN & 5 1/2" HD pkr. CWI.

3/11/2014 Activity: NONAFE Depth: Daily Cost: \$6,468 Accum Cost: \$67,647

(8803) 0 () Depth in @ 0  
Eddie Lopez

Drove to location & opened well. TIH w/tbg & spotted 3 sxs sand on top of RBP. LD work string & tbg. ND BOP & env tray. Flanged well up w/2" x 2 3/8" sub. RD & moved rig.

3/12/2014 Activity: NONAFE Depth: Daily Cost: \$9,081 Accum Cost: \$76,728

(8804) 0 () Depth in @ 0  
Eddie Lopez

Drove to location, got the backhoe to dig around the well, found a pin hole on the 5 1/2" csg about 8' deep, saved 5 1/2" WH. Had to cut off the 8 5/8" WH. CWI. Note: Had cmt between 5 1/2" csg & 8 5/8" csg.

3/13/2014 Activity: NONAFE Depth: Daily Cost: \$14,742 Accum Cost: \$91,470

(8805) 0 () Depth in @ 0  
Eddie Lopez

Drove to location & opened well. Replaced 8' of 5 1/2" csg & 5' of 8 5/8" csg. Also replaced 8 5/8" WH. Tapped WH & csg. Covered where csg & WH's exposed. Set rig mat, RU, NU BOP, closed BOP, ran pre-test, tested good. Bled pressure dwn. PU retrieving head, SN & 113 jts 2 3/8" dual line. Circ sand off plug w/100 bbls FW. PU 1 jt, latched on, rel plug & LD 1 jt. CWI.

3/14/2014 Activity: NONAFE Depth: Daily Cost: \$9,702 Accum Cost: \$101,172

(8806) 0 () Depth in @ 0  
Eddie Lopez

Drove to location, well had csg & tbg pressure, bled into vacuum truck & opened well. TOH w/tbg. LD RBP. TIH w/5 1/2" AD-1 pkr, SN & 115 jts 2 3/8" dual line. ND BOP & flanged well up. Circ w/100 bbls pkr fluid. Unflanged well. Set pkr @ 3609' from surface. Flanged well up. Ran pre-test, tested good. SDFWE.

3/17/2014 Activity: NONAFE Depth: Daily Cost: \$3,498 Accum Cost: \$104,670

(8809) 0 () Depth in @ 0  
Eddie Lopez

Drove to location. Ran H-5, tested good @ 580#. RDMO & clean location.