

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

HOBBS OCD OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

MAY 19 2014

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
2. Name of Operator Occidental Permian Ltd.	8. Well No. 638
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No. 157984
4. Well Location Unit Letter <u>B</u> : <u>402</u> Feet From The <u>North</u> Line and <u>1878</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RTGR, etc.) 3676' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: _____	OTHER: _____

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. ND wellhead/NU BOP.
3. POOH and lay down ESP equipment.
4. RIH w/bit. Tag @4030'. POOH w/bit.
5. RU wire line & set CIBP @4165'. Set CIGR @4065'. RD wire line.
6. RU cement truck and squeeze perfs from 4110-4155' w/300 sacks of 50-50 POZ and 10 sacks of .2% Super CBL cement. 46 bbl of cement into formation. Sting out of retainer and reverse out 23.5 bbl of cement. Circulate w/fresh water. RD cement truck.
7. RIH w/bit & drill collars. Tag @4065'. RU power swivel. Drill out CIGR and cement from 4065' to 4165'. Tested squeeze to 1000 PSI. Held OK. Drill out CIBP @4165'. RD power swivel. Continue in hole and tag TD @4440'. POOH w/bit & drill collars.
8. RIH w/treating packer set @4000'. RU Warrior Energy and pumped 3500 gal of 15% NEFE acid in 2 stages. (2200 in 1st stage/1300 in 2nd stage). Flush w/40 bbl fresh water. RD Warrior Energy. RU pump truck and pump scale squeeze w/100 bbl fresh water and 100 gal of 6490 chemical. Flush w/200 bbl fresh water. RD pump truck. POOH w/packer.

see attached sheet for additional data

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 05/16/2014

TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

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APPROVED BY Mary Brown TITLE Dist. Supervisor DATE 5/19/2014

CONDITIONS OF APPROVAL IF ANY:

MAY 19 2014

NHU 19-638 API 30-025-38125

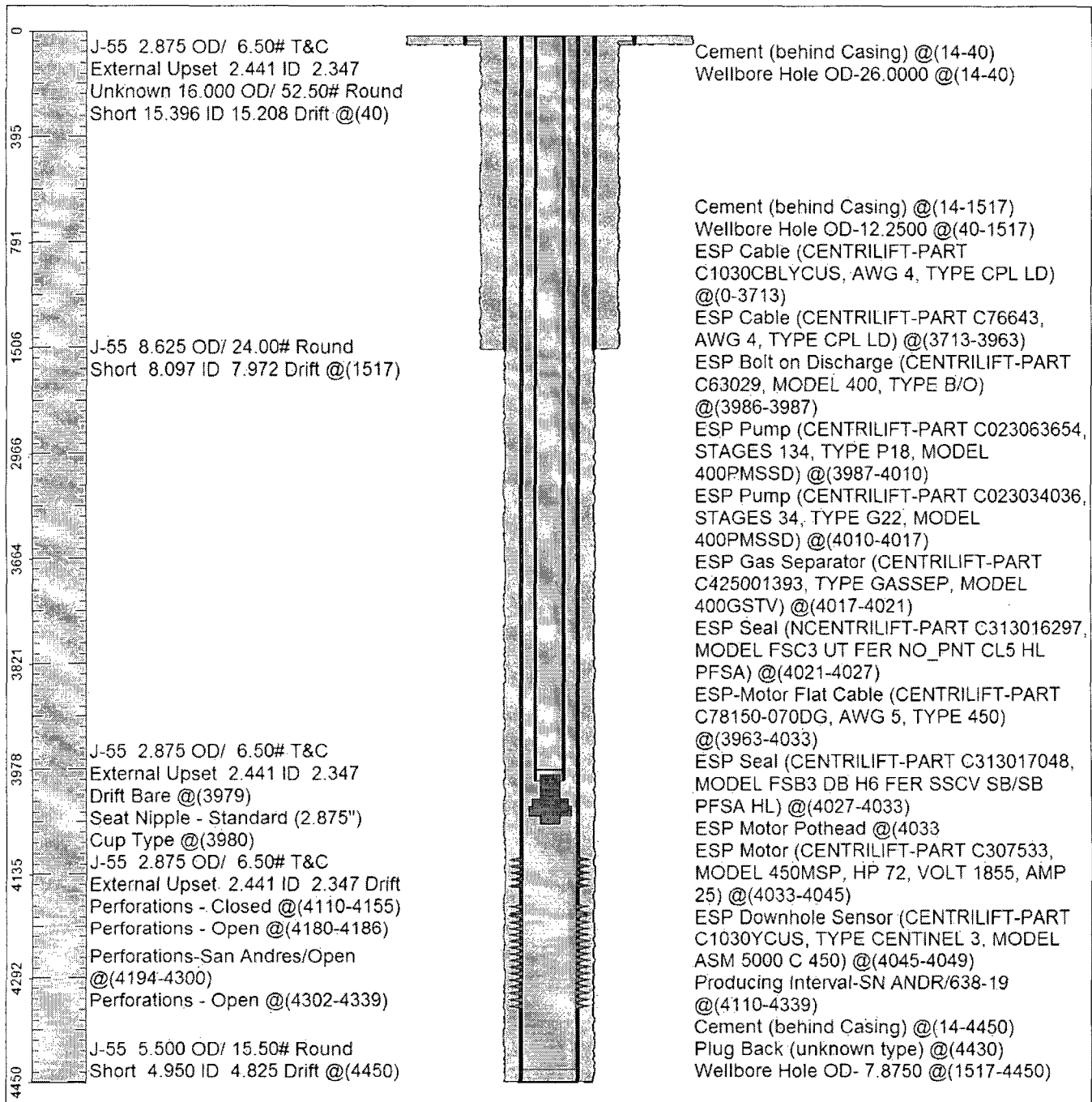
9. RIH w/ESP equipment set on 124 jts of 2-7/8" tubing. Intake set @4021'.
10. ND BOP/NU wellhead.
11. RDPU & RU. Clean location and return well to production.

RUPU 03/19/2014

RDPU 03/28/2014

May 2, 2014

Work Plan Report for Well:NHSAU 638-19



Survey Viewer