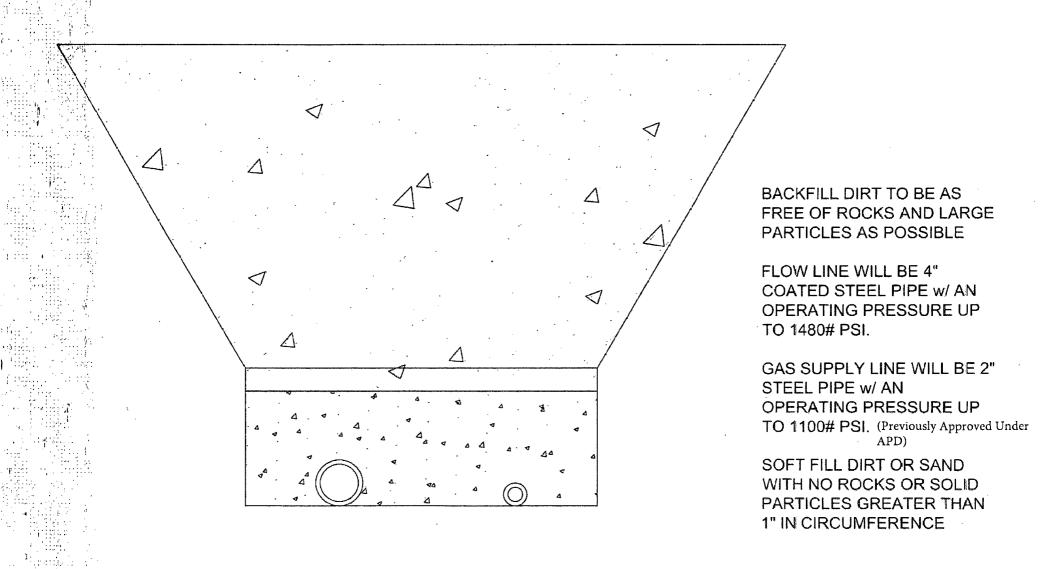
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OCD Hobbs

	PARTMENT OF THE IN	NTERIOR GEMENT			OMB N Expires: 5. Lease Serial No.	O. 1004-0135 July 31, 2010		
Do not use the	NOTICES AND REPOI is form for proposals to II. Use form 3160-3 (API	drill or to re-	enter an		NMNM27508	or Tribe Name		
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
,1. Type of Well					8. Well Name and No.			
Oil Well Gas Well Oth		WILDER 29 FEDERAL 3H						
Name of Operator CONOCOPHILLIPS COMPAN		KRISTINA MI ckens@conoco			9. API Well No. 7 30-025-41510-0	00-X1		
3a. Address 600 N DAIRY ASHFORD RO HOUSTON, TX 77079 1175	AD	(include area code 6-5282)	10. Field and Pool, or Exploratory JENNINGS				
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	<i>y</i>			11. County or Parish,	and State		
Sec 29 T26S R32E NWNE 33 32.011175 N Lat, 103.415898	BOFNL 1875FEL SW Lon				LEA COUNTY,	NM /		
12. CHECK APPI	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF I	NOTICE, RE	PORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF AC				TION			
Notice of Intent	Acidize	□ Deep		_	on (Start/Resume)	□ Water Shut-Off		
Subsequent Report	Subsequent Report Casing Casing Repair		☐ Fracture Treat ☐ Rec			☐ Well Integrity M Other		
Final Abandonment Notice Change Plans		_	v Construction Recomplete g and Abandon Temporarily Abandon		Change to Original A			
	Convert to Injection	Plug	_		Disposal			
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al- determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide operations. If the operation resonation resonations file	give subsurface lathe Bond No. or	ocations and measu	ared and true ver A Required sub	tical depths of all perti sequent reports shall be ew interval, a Forte 34 , have been completed,	nent markers and zones. Effled within 30 days Thall be filed once and the operator has		
ConocoPhillips Company resp the products line from surface be 4" Steel, operated at up to activity will be kept in the utilit	to buried. The route for to 1480# psi from the well to	he pipeline ha o the Wilder 2	as not changed. 9 Central Tank	The line will	to MAY 19			
In addition, per conversation was requests to amend the Condit larger ROW width is needed for governing separation between permanent with 20' constructions.	ions of Áppróval for the a or ConocoPhillips Compa n buried lines and roadwa	uthorized RO iny to comply	W width of 15' ii with our interna	n the APD. A Il safety pract	ully ices .	VED ON S-9-14		
14. Thereby certify that the foregoing is	Electronic Submission #2	239310 verifie	by the BLM We	II Information	System			
Commit	For CONOCO tted to AFMSS for processi		/IPÁNY, sent to t OPHER WALLS		(14CRW0156SE)			
Name(Printed/Typed) KRISTINA	MICKENS		Title AUTHO	RIZED REP	RESENTATIVE			
Signature (Electronic S	Submission)		Date 03/19/2	2014	,			
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	E			
Approved By	h_1 Cdf/4 _		FOR FIELD	MANAGER	\$	Date 5/15/16		
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent to condi-	uitable title to those rights in the	s not warrant or e subject lease	Offic CARLSB A	AD FIELD OFF	TICE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WILDER FEDERAL AC 29 3H BACKFILL AROUND PIPE



WILDER FEDERAL AC 29 3H BACKFILL AROUND PIPE

