

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD
MAY 19 2014
RECEIVED

WELL API NO. 30-025-02156
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name PHILLIPS LEA
8. Well Number: 004
9. OGRID Number 269324
10. Pool name or Wildcat SWD;GRAYBURG-SAN ANDRES

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>	
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD</p>	
<p>2. Name of Operator LINN OPERATING, INC.</p>	
<p>3. Address of Operator 600 TRAVIS, SUITE 5100, HOUSTON, TEXAS 77002</p>	
<p>4. Well Location Unit Letter <u>M</u>; <u>330</u> feet from the <u>S</u> line and <u>330</u> feet from the <u>W</u> line Section <u>31</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> County <u></u></p>	
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,097' GR</p>	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Terry B. Callahan

TITLE: REG COMPLIANCE SPECIALIST III DATE May 16, 2014

Type or print name TERRY B. CALLAHAN

E-mail address: tcallahan@linenergy.com

PHONE: 281-840-4272

For State Use Only

APPROVED BY:

Mark Brown

TITLE

Dist. Supervisor

DATE

5/19/2014

Conditions of Approval (if any):

MAY 19 2014

Phillips Lea #004
API #30-025-02156
Item #13 from C-103 Subsequent

- 4/1/2014 MIRU workover unit, set blanking plug in profile nipple, release on/off tool, POOH, rig up hydrotesters, test in hole w/ new mandrel, tagged up @ 496.5', POOH, RIH open ended, rotated through bad spot in csg, SIFN
- 4/2/2014 RIH w/ work string open ended, attempted to work through bad spot in csg- unsuccessful, tagged up @ 344', unable to work past, POOH
- 4/7/2014 MIRU 1-1/4" CT, RIH, tagged @ 237', washed down to 430', circ clean, RD CT unit
- 4/8/2014 RIH w/ tapered mill, tagged up @ 432', drilled through 520', cleaned out, circ, continued to work through bad spot (total 31 joints), SIFN
- 4/9/2014 Continue w/ tbg and tapered mill to 4702', hooked up swivel, tagged fill @ 4748', washed down to 4797', notified NMOCD (Maxey Brown), MIRU cementing unit, circ hole w/ mud laden fluid, spot 25 sx cmt @ 4797', PU to 2705', spot 25 sx cmt, PU to 1550', spot 25 sx cmt, POOH w/ tapered mill, RIH open ended to 300', SIFN
- 4/10/2014 Pressured up to 300#, est 2 bpm, opened up 8-5/8" bradenhead, did not circ, spot 25 sx cmt, POOH w/ tbg, MIRU wireline, perf @ 60', attempt to est circ- failed, RIH w/ tbg, filled 200'-suf w/ cmt in and out of 8-5/8" x 4-1/2".
- 5/05/2014 Water leaking from wellhead. Pick up power swivel and start drilling @ 10'. Drill down to 65'.
- 5/06/2014 Drilled out cement to 320'. POH w/ collars and bit. Set packer @ 34'. established injection rate of 3/4 bbl/min @ 600 psi. Sqz'd 150 sx cement and displaced to 320'. Closed well in W/ 600 psi.
- 5/07/2014 Pressure tested casing. Held 1000 psi for 30 minutes. Tagged plug @ 310'. Spotted 25 sx cement @ 320'-surface. Rigged down and moved off.
- 5/12/2014 Moved in welder and helper. Cut off wellhead. Welded on "Above Ground Dry Hole Marker". Backfilled cellar. Cut off and removed deadmen. Cleaned location and moved off.

	Location:
Location:	330 FSL & 330 FWL
Section:	M-31-175-34E
Unit:	
Survey:	
County:	Lea
Lat/Long:	
Field:	
	Elevations:
GL:	4097'
KB:	4107'
KB-GL Calc:	
ck w/log?	

[illegible]

TD: 4995'

Hole Size:	7- 7/8"
Prod Csg:	4 -1/2" 15.1#
Capacity (bbl/ft):	
Cement Blend:	300 sxs
Returns:	
Displacement:	
Preflush:	
Depth	4920'
Lead Cement Blend:	
Tail Cement Blend:	