Submit 1 Copy To Appropriate District S	tate of New Mexico	Form C-103
Office District I – (575) 393-6161 Energy, M	inerals and Natural Resources	Revised July, 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL API NO. 30-025-38600
811 S. First St., Artesia, NM 88210 OIL COI	NSERVATION DIVISION	5. Indicate Type of Lease
1000 Pio Prozos Pd. Aztac. NM 87410) South St. Francis Dr.	STATE STATE
<u>District IV</u> - (505) 476-3460	anta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
SUNDRY NOTICES AND REPO		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DIFFERENT RESERVOIR. USE "APPLICATION FOR PERM		Pick SWD
PROPOSALS.)	HOPPC OOD	8. Well Number
1. Type of Well: Oil Well Gas Well	Other <u>SWD</u>	2
2. Name of Operator COG Operating LLC	MAY 1 6 2014	9. OGRID Number 229137
	MAT 1 0 2014	
3. Address of Operator 2208 W. Main Street, Artesia, NM 88210	_	10. Pool name or Wildcat SWD; Delaware
4. Well Location	RECEIVED	Str D, Delaware
	from the <u>South</u> line and	2310 feet from the East line
Section 23 Township		BE NMPM Lea County
	Show whether DR, RKB, RT, GR, et	
	3871'	
12. Check Appropriate Box to Indicate Natur	a of Notice Report or Other 1	Data
12. Check Appropriate Dox to indicate Natur	e of Notice, Report of Other I	Jata
NOTICE OF INTENTION TO): SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK 🔲 PLUG AND AB	ANDON 🛛 🛛 REMEDIAL WC	RK 🔲 ALTERING CASING 🗌
TEMPORARILY ABANDON CHANGE PLAI		RILLING OPNS. P AND A
PULL OR ALTER CASING DOWNHOLE COMMINGLE	MPL	NT JOB
—		_
OTHER: 13. Describe proposed or completed operations. (Clo	OTHER:	give portinent dates including estimated date of
starting any proposed work). SEE RULE 19.15		
completion or recompletion.		second reaction and and a proposed
Propose to plug & abardon as follows:	See Attached	
Propose to plug & abandon as follows: 1) RIH w/cmt rtnr on tbg to approx. 4000' & pump	anditions of Approval	
perf @ 5757'. <i>Note:</i> 250 sx cmt is 44% more than is 5757'. This plug will cover the DV tool @ 4070', Qu		
5304-5348' & place cmt well into Delaware sand disp		
2) With end of tbg just above cmt rtnr @ 4000', spot		
3) With end of tbg @ 3008', spot 25 sx Class C neat	to cover base of salt @ 2908'. WO	C for 3-4 hrs & tag plug. If plug tagged deeper
than 2900', re-spot plug.		61 6 - 1 6 66 · · · · · ·
4) Assuming there's a csg leak @ approx. 2500', RIF	I w/CIBP on tbg to 2400' & spot 25	sx Class C w/2% CaCl2 on top of CIBP.
5) With end of tbg @ 1800', spot 40 bbls mud-laden	fluid on bottom. Spot 40 sx Class 0	C w/2% CaCl2 to cover top of salt @ 1700' & 8
5/8" csg shoe @ 1566'. WOC for 3-4 hrs & tag plug.		
6) With end of tbg @ 200', spot 25 sx Class C neat fr	rom 200' to surface.	DELALAPANE
7) Cut off well-head & weld plate onto 8 5/8" stub.	-	
(Schematics Attached)	LF	oc area
I hereby certify than the information above is true and	complete to the best of my knowled	lge and belief.
LA A		-
SIGNATURE A CLAIM	TITLE: Regulatory Analys	t DATE: 5/14/14
SIGNATURE	TITLE: Regulatory Analys E-mail address: ' sdavis@conc	

SIGNATURE Jours	_ IIILE: Regulatory Analysi	DATE:
Type or print name:Stormi Davis	E-mail address: <u>sdavis@concho.com</u>	PHONE: (575) 748-6946
For State Use Only APPROVED BY:	TITLE Dist, Supervisor	DATE 5- 19-2014
Conditions of Approval (if any):		MAY 19 2014

30-125- 38699 Pick State # 2.5WD Lero: 12'AGL 2310' F3L, 2310' FEL J-23-186-336 KB: 3883' 6L: 3871' Len, NM SWD - 1155 5757 - 6420 1151 psi Max 1214 87/8"/24/J55/STC @ 1566' 5505X. HLC+2505X."C" (Circ) T05 1700' 27/8"/6.5/ J55/EVE Duoline 20 Inity Inj PKr & 5711' WITHION 2461 Assume EggLK 12500' BEFORE BOS 2908' 776 DV 4070' 5304-08'(10) Delaware Saza \$5344-48' (10) Dolawan Saza 5757-97'(20) Comments: Wtr Flow 2461' when dold 5898 - 5908' (22) TOS 1700' 0 5909' Delaware BOS 2909' Yates 3074' Qn 4277' Penrox 4718' Del. 5d 5297' (167) 3/6420' 1²⁵: 360sx Super H (crire) 2nd: 600sx HC +175sx Super H (cre) +37sx "C" down annylys 51/2"/17/J95/LTC @ 6503' 6503'

30-125-38600 Pick State # 2.5W) Zero: 12'AGL 2310' F3L, 2310' FEL J-23-186-336 KB: 3883' 6L: 3871' Len, NM 5110 - 1155 5757 - 6420' •0 0 0 Ō 255x "C" 200' 1151 poi Max 1214 85/8"/24/J55/STC @ 1566' 5505x HLC+2505x"C" (circ) 1500 405x "C" 1800' TOS 1700' 25 5x"C" @2400' CIBP = 2400' Wtrflow ASSUME CSyLK 12500' 2461 AFTE BOS 2908' 255x "L" 2908-3008 Rtnr = 4000' 775 DV 4070' 5304-08'(10) Delaware Saza 2505X \$ 5344-48' (10) Delaware Saza Comments: 5757-97'(20) Wtr Flow 2461 when dild 5898 - 5908 (22) TOS 1700' 0 59091 Delaware BDS 2908' Yates 3074' Qn 4277' Penrose 4718' Del. 6d 5297' (167) 3/6420' 1²¹ 3605x Super H (circ) 2nd: 6005x HIC +1755x Super H (circ) 52"/17/J55/LTC @ 6503" +375X "C" down annulis 6503'

CONDITIONS OF APPROVAL

1. RIH W/ 5 $\frac{1}{2}$ " PACKER TO 5400'. SQZ PERFS 5757'-6420' W/ 100 SXS CMT. DISPLACE TO 5600' +/-'. WOC AND TAG. <u>TAG NO</u> <u>DEEPER</u> THAN 5657'. SET 5 $\frac{1}{2}$ " CIBP @ 5250'. CIRC MLF. SPOT 125 SXS CMT 5250'-4000'. WOC AND TAG.

2. SPOT 25 SXS CMT @ 3008'-2908'. WOC AND TAG.

3. VERIFY DEPTH OF CASING LEAK @ 2500'+/-. SET CIBP WITHIN 100', CAP W/ 25 SXS CMT.

CONTINUE W/STEPS # 5,6 C-103 PAGE 1.

Step #7. INSTALL MARKER PLATE 4' BELOW GRADE. LESSER PRAIRIE CHICKEN AREA.

Mitsian. Dist. Supervisor DCD. 5/19/2014