

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Hobbs

HOBBS OCD
APR 30 2014
RECEIVED

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMNM114986
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CHEVRON USA INCORPORATED		7. If Unit or CA/Agreement, Name and/or No.
Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		8. Well Name and No. BRININSTOOL 23 23 33 USA 1H
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0431	9. API Well No. 30-025-41330-00-S1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T23S R33E NWNE 149FNL 1568FEL 32.297005 N Lat, 103.539687 W Lon		10. Field and Pool, or Exploratory BELL LAKE
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA AMENDED TO RECOMPLETION SUBMITTED ON 04/02/2014
11/24/13 CONTINUE IN HOLE W/13 3/8 CASING. BEGAN TAKING WGT AT 540'; WORKED DOWN T/670. FROM 670' UNABLE TO MAKE FURTHER PROGRESS. SWAGE UP AND ATTEMPT WASH CASING. ATTEMPT TO WASH WITH CRT-NO SUCCESS. BEGIN L/D CASING. UNABLE TO BACK OUT JOINT (COLLAR MOVING). WAIT ON WELDER AND BACK UP TONGS. UPON ARRIVAL OF BACKUP TONGS, BACKOUT AND L/C REMAINDER OF CASING. FOUND CENTRALIZER ON BOTTOM SHOE JOINT TIGHTLY PACKED W/LCM. R/D EXPRESS CRT AND CASING TOOLS. SERVICE RIG, P/U 17 1/2 PDC AND APPROPRIATE XO'S. TIH T/554, BEGAN TAKING WEIGHT, REAM F/554-T/700-ESTABLISHED PARTIAL RETURNS (APPROX 80%) DURING CIRCULATION. CONSIDERABLE LCM IN RETURNS. TOOH W/CLEANOUT BHA. NO EXCESSIVE DRAG. LAYOUT BIT AND XO'S. MONITOR WELL WHILE CLEANING RIG FLOOR IN PREP TO R/U CASING CREW. 11/28/13 R/U EXPRESS CSG CREW, RIH 1/33 JTS OF 13 3/8, 48#, H-40, STC SURFACE CASING. LAND OUT GE SH-2 WELLHEAD. SHOE AT 1403'. SWAGE UP AND BEGIN CIRCULATING B/U. R/U HALLIBURTON CEMENTER EQUIPMENT AND CEMENT HEAD. 50 BBLS OF SPACER W/POLYCRYSTAL W/LCM. (1460 SKS). LEAD (13.5 PPG 1.75 FT

14. I hereby certify that the foregoing is true and correct. Electronic Submission #240946 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 04/11/2014 (14DMH0184SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 04/03/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	JAMES A AMOS Title SUPERVISORY EPS	Date 04/19/2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MAY 19 2014

Additional data for EC transaction #240946 that would not fit on the form

32. Additional remarks, continued

3 SK), 137 BBLS (570 SKS) TAIL (14.8 PPG, 1.35 FT³/SK) DISPLACE W/207 BBLS OF FRESH WATER, CIRCULATED 350 BBLS OF CEMENT TO SURFACE-FULL RETURNS THROUGHOUT JOB. BUMPED PLUG AT 13.45 W/916 PSI. FCP-450 PSI @ 2 BPM. FLOATS HELD, BLED BACK 1 BBL. R/D CEMENTER WHILE DRESSING OUT WELLHEAD. N/U BOPS. 12/2/13 ROTATE DRILL F/4850; T/5220' 370' @ 67 FPH. WOB 20-25 KLBS, GPM - 615, SPP-2700 PSI DIFF 400-500 PSI TDRPM 50 MRPM-160, TDTRQ 9-10 KFT-LBS. CC IN PREP TO POOH, CHECK FLOW -NEGATIVE, TOOH F/2500' -T-4441. PULL ROTATING HEAD, INSTALL TRIP NIPPLE TOOH T/BHA, BEGIN L/D BHA. FINISH L/D BHA, PULL WEAR BUSHING, PU SHOE TRACK, THREADLOCK SAME, SWAGE UP AND PUMP THROUGH FLOATS. RIH 1/128 JOINTS OF 9 5/8, 40#, J-55, LTC, TAG BOTTOM AND LAND OUT SAME(SHOE AT 5203) R/D CASING CREW, CIRCULATE 1/5 X CASING VOLUME, BEGIN PUMPING CEMENT W/HALLIBURTON. COMPLETED PUMPING 9 5/8 CEMENT JOB AS FOLLOWS: 10 BBLS FW W/RED DYE + 20 BBLS, TUNED SPACER 111 (11.5 PPG+582 BBLS (1750 SKS) LEAD 12.9 PPG, 1.87 FT³/SK)+ 82 BBLS (350 SKS) TAIL (14.8 PPG 1.33 FT³/SK). DISPLACED W/391 BBLS OF FW CIRCULATED VOLUME OF 388 BBLS + 1/2 SHOE TRACK). PLUG DID NOT BUMP. FLOATS HELD, BLED BACK 2 BBLS, CIRCULATED 268 BBLS OF CEMENT OF SURFACE, FULL RETURNS THROUGHOUT JOB. 12/23/13 R/U CASING EQUIPMENT. M/U PEAK COMPLETIONS PACKER ASSEMBLY AND RUN 5 1/2 17# HCP-110 PRODUCTION CASING TO 1750 CONTINUE RUNNING 5 1/2 17#, PRODUCTION CASING FROM 1750-15850. LAND 5 1/2 CASING HANGER IN SH-2 WHEEL HEAD. R/S CASING EQUIPMENT. M/U CIRC HEAD. CIRC 1/5 CASING VOLUME. R/U CEMENT EQUIPMENT. INSTALL PUMP IN SWAGE AND LOW TORQUE FOR CEMENT. PSI TEST LINES 6000 PSI, PUMP 20 BBLS SPACER, DROP BALL AND WAIT 1 HR. PUMP 412 BBLS. LEAD, PUMP 100 BBLS TAIL, SHUT DOWN AND DROP PLUG. DISPLACE W/271 BBL BUMP PLUG OVER 500 PSI. WOC, SET PACKER AND BACK PSI PLUG, TESTED GOOD. R/D CEMENT IRON AND L/O CASING ELEVATORS, REMOVE FLOWLINE LAY OUT BELLS AND ELEVATORS AND START TO CLEN PITS, NIPPLE DOWN BOP. NIPPLE UP TUBING HEAD AND TEST TO 5000 PSI, TEST GOOD START RIGGING DOWN AND JET PITS. 12/2/13 CLEAN MUD TANKS AND RIG DOWN RENTAL EQUIPMENT RELEASE RIG @ 5:00