

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

HOBBS OCD

APR 30 2014

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMNM114986

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.  
Other

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator  
CHEVRON USA INCORPORATED E-Mail: CHERRAMURILLO@CHEVRON.COM

8. Lease Name and Well No.  
BRININSTOOL 23 23 33 USA 1H

3. Address 15 SMITH ROAD  
MIDLAND, TX 79705

3a. Phone No. (include area code)  
Ph: 575-263-0431

9. API Well No.  
30-025-41330-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface NWNE 149FNL 1568FEL 32.297005 N Lat, 103.539687 W Lon

At top prod interval reported below NWNE 149FNL 1568FEL

At total depth SWSE 320FSL 1568FEL

10. Field and Pool, or Exploratory  
BELL LAKE

11. Sec., T., R., M., or Block and Survey  
or Area Sec 23 T23S R33E Mer NMP

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
11/21/2013

15. Date T.D. Reached  
12/20/2013

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
03/17/2014

17. Elevations (DF, KB, RT, GL)\*  
3673 GL

18. Total Depth: MD  
TVD 15867

19. Plug Back T.D.: MD  
TVD 15849

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
3673 GL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H-40	48.0	0	1403		1460 2830		0	
12.250	9.625 J-55	40.0	0	5203		1750 2400		0	
8.750	5.500 HCP-110	17.0	0	15849		4710 512			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10818	10815						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING-NORTH	11310	15735	11310 TO 15735			open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/17/2014	03/24/2014	24	→	449.0	0.0	634.0			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	449	0	634		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #240608 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
FLARED

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
BELL CANYON	5259	6073			
CHERRY CANYON	6074	7798			
BRUSHY CANYON	7799	8948			
BONE SPRING	8949	12109			

## 32. Additional remarks (include plugging procedure):

CHEVRON HAS COMPLETED WELL AS FOLLOWS:

02/19/14 RIG UP AND TIH WITH ON & OFF RETRIEVING TOOL, 1 JOINT 2 7/8 TUBING, PUMP THROUGH SUB AND PLUG AND 99 JOINTS 2 7/8 TUBING. PICK UP AND NIPPLE UP STRIPPER HEAD, MAKE UP KELLY LINE OF REVERSE UNIT TO TUBING. CONTINUE PICKING UP AND TIH WITH 52 JTS 2 7/8 TUBING TO 4854'. TIE ONTO TUBING, CIRCULATE WELL WITH 105 BBLs FRESH WATER, SECURE WELL, SISD.  
02/21/14 CONTINUE PICKING UP AND TIH WITH 2 7/8 L -80 6.5# PRODUCTION TUBING TO 10,694'. MOVE IN AND RIG UP WW WIRELINE SLICK LINE TRUCK AND ASSOCIATED EQUIPMENT. TIE ONTO TUBING

## 33. Circle enclosed attachments:

- |                                                       |                    |               |                       |
|-------------------------------------------------------|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #240608 Verified by the BLM Well Information System.  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by JIM AMOS on 04/02/2014 (14JA0477SE)

Name (please print) CINDY H MURILLO

Title PERMITTING SPECIALIST

Signature (Electronic Submission)

Date 03/31/2014

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*

**Additional data for transaction #240608 that would not fit on the form**

**32. Additional remarks, continued**

AND CIRCULATE AND DISPLACE WELL WITH 250 BBLS FRESH WATER, TIH W/GS TOOL TO 10,664. LATCH ONTO FLOW THROUGH PLUG. EQUALIZE PRESSURE, RELEASE PLUG AND TOOH WITH PLUG. RDMO SLICK LINE UNIT. SISD.

02/22/14 RIG DOWN PUMP, BREAK COLLAR OFF OF TUBING, INSTALL TUBING HANGER AND LOWER INTO WELL HEAD. SCREW IN LOCKING PINS. INSTALL BPV INTO TUBING HANGER. RIG DOWN PULLING UNIT FLOOR AND WWW WIRELINE ND HYDRILL AND LOAD OUT. ND DOUBLE HYDRAULIC BOP'S AND LOAD OUT. MOVE IN AND NU 2 9/16 X 10K PRODUCTION TREE. TORQUE TREE AND TEST FLANGE TO 10,000 PSI. PULL BPV AND INSTALL 2 WAY CHECK. TIE ONTO PRODUCTION TREE AND TEST TREE TO 250 PSI. ON LOW SIDE AND 4500 PSI ON HIGH SIDE WITH NO LEAK OFF. REMOVE 2 WAY CHECK. TIE ONTO PRODUCTION TREE AND PUMP PLUG OUT @3200 PSI. HAD 2100 PSI, SITP. RIG DOWN PULLING UNIT AND ASSOCIATED WELL SERVICE EQUIPMENT.