

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**DISTRICT I**

1625 N. French Dr., Hobbs, NM 88240

**DISTRICT II**

1301 W. Grand Ave, Artesia, NM 88210

**DISTRICT III**

1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OGD  
MAY 20 2014

RECEIVED

WELL API NO. 30-025-38125
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
8. Well No. 638
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
2. Name of Operator Occidental Permian Ltd.	8. Well No. 638
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	9. OGRID No. 157984
4. Well Location Unit Letter <u>B</u> : <u>402</u> Feet From The <u>North</u> Line and <u>1878</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3676' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: _____ <input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU.
  2. ND wellhead/NU BOP.
  3. POOH and lay down ESP equipment.
  4. RIH w/bit. Tag @4030'. POOH w/bit.
  5. RU wire line & set CIBP @4165'. Set CICR @4065'. RD wire line.
  6. RU cement truck and squeeze perfs from 4110-4155' w/300 sacks of 50-50 POZ and 10 sacks of .2% Super CBL cement. 46 bbl of cement into formation. Sting out of retainer and reverse out 23.5 bbl of cement. Circulate w/fresh water. RD cement truck.
  7. RIH w/bit & drill collars. Tag @4065'. RU power swivel. Drill out CICR and cement from 4065' to 4165'. Tested squeeze to 1000 PSI. Held OK. Drill out CIBP @4165'. RD power swivel. Continue in hole and tag TD @4440'. POOH w/bit & drill collars.
  8. RU wire line & perforate well @4302-20', 4323-39'. RD wire line.

\*\*\*see attached sheet for additional information\*\*\*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 05/16/2014  
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

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 APPROVED BY Malay Brown TITLE Dist. Supervisor DATE 5/20/2014  
 CONDITIONS OF APPROVAL IF ANY:

MAY 20 2014

NHU 19-638 API 30-025-38125

9. RIH w/treating packer set @4000'. RU Warrior Energy and pumped 3500 gal of 15% NEFE acid in 2 stages. (2200 in 1<sup>st</sup> stage/1300 in 2<sup>nd</sup> stage). Flush w/40 bbl fresh water. RD Warrior Energy. RU pump truck and pump scale squeeze w/100 bbl fresh water and 100 gal of 6490 chemical. Flush w/200 bbl fresh water. RD pump truck. POOH w/packer.
10. RIH w/ESP equipment set on 124 jts of 2-7/8" tubing. Intake set @4021'.
11. ND BOP/NU wellhead.
12. RDPU & RU. Clean location and return well to production.

RUPU 03/19/2014

RDPU 03/28/2014

**Re-filed to show new perforations shot in well. 5/19/2014**