Submit 1 Copy To Appropriate District Office	State of New Me	exico	Form C-		
District 1 - (575) 393-6161	Engrand Mit Is and Natural Dasourcos		Revised July 18, 2013 WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	Nistrict II - (575) 748-1283			30-025-05697	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease		
District III - (505) 334-6178			STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460		6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, MAX 87505	995. 				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Nam	ne	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			East Eumont Unit		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				·	
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other Injection-TA			8. Well Number 68		
2. Name of Operator OXY USA WTP Limited Partnership			9. OGRID Number 192463		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 50250 Midland, TX 79710			Eumont Yates 7RQn		
4. Well Location			/		
Unit Letter E: 1980 feet from the Nonth line and 660 feet from the west line					
Section 27	Township 195 Ra		NMPM County Lea		
	11. Elevation (Show whether DR. 3590'	, KKB, KI, GK, etc.)			
era harden harden er kultur kalender i Arre 28. Mathamarikatika.	4 7 3 (C			CHCHCS-	
12. Check A	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data		
NOTICE OF INTENTION TO: SUBS				П	
TEMPORARILY ABANDON CHANGE PLANS					
PULL OŖ ALTER CASING 🔲 MULTIPLE COMPL 🔲 CASING/CEMENT JOB 🗍					
CLOSED-LOOP SYSTEM		OTHER: MI	T-TH Extension	~	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. TD- <u>39.62'</u> PBTD- <u>37.06'</u> Perfs/04- <u>37.56-38.36'</u> CIBP- <u>37.06'</u> CIBP- <u>37.06'</u> CIBP- <u>37.06'</u> CIBP- <u>37.06'</u> For 30 min. 1. Notified NMOCD of casing integrity test 24hrs in advance. 2. RU pump truck <u>41.231.44</u> circulate well with treated water, pressure test casing to <u>51.04</u> for 30 min. OXY USA WTP LP respectfully requests a year extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test					
1. Notified NMOCD of casing integrity test 24 hrs in advance					
2. RU pump truck 4123114 circulate well with treated water, pressure testicesing to 510# for 30 min.					
OXY USA WTP LP respectfully requests a vear extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new					
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test					
the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued					
program entails: monitoring the produ	iction on the 4 new wells; cleaning out	and stimulating 3 inject	ction wells to ensure sufficient flooding; and		
(4 in the East Eumont Unit) to plug and	abandon. From the results of the cor	al of the inactive portion tinued program. OXY v	on of the field. Also OXY has identified 10 we will evaluate and determine the potential for	ils	
reactivation of this well.			in evaluate and determine the potentiar for		
Spud Date:	Rig Release Da	ite:			
I hereby certify that the information a	bove is true and complete to the be	est of my knowledge	and belief.		
SIGNATURE	TITLE	Regulatory Advisor	DATE 4/28/14		
SIGNATURE	IIILC <u>51.</u>	Regulatory Auvisor	DATE (act.)		
Type or print name David Stewar	t E-mail address:	david_stewart@	oxy.com PHONE: <u>432-685-5717</u>		
For State Use Only					
APPROVED BY: Dikkern	amaker TITLE St	A Manage	DATE 5/16/ 2014	/	
Conditions of Approval (if any):					
			MAY 2/1 2014	oc b	

