	ate of New Mexico	Form C-103
District I - (575) 393-6161 Energy, Minerals and Natural Resources  1625 N. French Dr., Hobbs, NM 88240  District II - (575) 748-1283  811 S. First St., Artesia, NM 88210  A CINCONSERVATION DIVISION		Revised July 18, 2013 WELL API NO.
		30-025-05705
		5. Indicate Type of Lease
1000 Rio Brazos Rd. Aztec NM 87410		STATE FEE
<u>District IV</u> – (505) 476-3460	nta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		139130
SUNDRY NOTICES AND REPORT	RTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		East Eumont Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other Injection-TA		8. Well Number 73
2. Name of Operator		9. OGRID Number
OXY USA WTP Limited Partnership		192463
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 50250 Midland, TX 79710		Eumont Yates 7RQn
4. Well Location		
Unit Letter K: 1650 feet from the South line and 2300 feet from the West line		
	hip 195 Range 37E	NMPM County Lea
II. Elevation (S)	now whether DR, RKB, RT, GR, etc.)	
	3605'	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☐ PLUG AND ABA		
TEMPORARILY ABANDON  CHANGE PLANS	<del></del>	<del></del>
PULL OR ALTER CASING   MULTIPLE COM		<u> </u>
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	1.	
OTHER:		IT-TA Extension of
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
TD-3870' PBTD-3679' Perfs/OH-3729-3844' CIBP-3676' Approval of Temporary 108/303		
1. Notified NMOCD of casing integrity test 24hrs in advance.		
2. RU pump truck 4123(14 circulate well with treated water, pressure test casing to 500 # for 30 min.		
1		
OXY USA WTP LP respectfully requests a year extension on the temporary abandonment of this well for further evaluation of the waterflood unit.		
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new		
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued		
program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and		
recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells		
(4 in the East Eumont Unit) to plug and abandon. From the	results of the continued program, OXY	will evaluate and determine the potential for
reactivation of this well.		
Sand Data	Die Belance Detu	
Spud Date:	Rig Release Date:	-
I hereby certify that the information above is true and co	amplete to the best of my knowledge	and ballef
Thereby certify that the information above is true and co	omplete to the best of my knowledge	and benef.
SIGNATURE Co. Staff	TITLE Sr. Regulatory Advisor	DATE 4/28/14
T	F 7 11	BUONE 102 (02
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>		
For State Use Only		Þ
Bigg	-11 51 00 -0	
APPROVED BY: / Somanch, 7	Title Stuff Warrag	PATE 5/16/2014 PM
Conditions of Approval (if any):	Paris Communication Communicat	t comment

