Submit I Copy To Appropriate District Office	State of New Me			Form C-103
<u>District I</u> – (575) 393-6161	= ·			Revised July 18, 2013
625 N. French Dr., Hobbs, NM 88240 <u>histrict II</u> = (575) 748-1283			WELL API NO. 30-025-0585	2 -
District II - (573) 746-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460 1220 South St. Francis Dr. Santa Fe, NM 87505			5. Indicate Type of Le	
			STATE 6. State Oil & Gas Le	FEE
			B935	
87505 SUNDRY NOTI	CES AND REPORTS ON WELLS		7. Lease Name or Uni	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			East Eumon	
PROPOSALS.)  1. Type of Well: Oil Well	Gas Well Other Inject	ion-TA	8. Well Number (C	)9 /
2. Name of Operator	•	/	9. OGRID Number	
OXY USA WTP Limited Partnership  3. Address of Operator			10. Pool name or Wild	92463
•	0250 Midland, TX 79710		Eumont Yates	
4. Well Location				
Unit Letter:_	990 feet from the Novt	h line and 10	feet from the	west line
Section	Township 265 Ra			unty Lea
	11. Elevation (Show whether DR, 3594	RKB, RT, GR, etc.)		
The state of the s	7511			
12. Check A	appropriate Box to Indicate N	ature of Notice, I	Report or Other Data	ı
NOTICE OF IN		ľ	SEQUENT REPOR	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			_	ERING CASING
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DRIL CASING/CEMENT		10 A
DOWNHOLE COMMINGLE		on to man de ment		
CLOSED-LOOP SYSTEM		A		
OTHER:  13 Describe proposed or complete	eted operations. (Clearly state all p		7 - TA Extens	
	rk). SEE RULE 19.15.7.14 NMAC		<b>.</b>	_
TD 3957 PRID 3772 POST POST POST POST POST POST POST POST				
" " " " " " " " " " " " " " " " " " "				
1. Notified NMOCD of casing int 2. RU pump truck <u>4 しょら</u>	egrity test 24hrs in advance.  (14, circulate well with treated	water, pressure test c	081100/1110116 asing to 500 - 470 1	for 30 min.
OXY USA WTP LP respectfully requests	a year extension on the temporary a	bandonment of this w	vell for further evaluation o	of the waterflood unit.
OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new				
wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued				
program entails: monitoring the produ	ction on the 4 new wells; cleaning out	and stimulating 3 injection	ction wells to ensure suffic	ient flooding, and
recompleting 4 wells in the South porti (4 in the East Eumont Unit) to plug and	ion of the field to evaluate the potential	al of the inactive portion	on of the field. Also OXY h	as identified 10 wells
reactivation of this well.	abandon. From the results of the con	unded program, OX1	wiii evaluate and determin	e the potential for
Spud Date:	Rig Release Da	te:		
hereby certify that the information a	bove is true and complete to the be	st of my knowledge	and belief.	
SIGNATURE of a State	TITLE Sr.	Regulatory Advisor	DATE <b>_</b>	120/14
Type or print name <u>David Stewart</u>	E-mail address:	david_stewart@	oxy.com PHONE:	432-685-5717
For State Use Only	<i>D</i> man addiess.	david_stowarte	oxy.com Thomb.	332 003 3717 P
Rand		Q Design		Elin Dans AM
APPROVED BY: Standard TITLE Staff Marager DATE 5/16/2014 M				
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