Submit 1 Copy To Appropriate District Form C-103 State of New Mexico Office Energy, Minerals and Natural Resources Revised July 18, 2013 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 OIL GONSERVATION DIVISION 30-025-05862 District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South St. Francis Dr. STATE 🗹 FEE \square 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM B2656 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A East Eumont Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 116 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator OXY USA WTP Limited Partnership 192463 3. Address of Operator 10. Pool name or Wildcat P.O. Box 50250 Midland, TX 79710 Eumont Yates 7RQn 4. Well Location : 1980 feet from the South line and 1980 feet from the east Unit Letter Township 205 Range 37E Section **NMPM** County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3607 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING | PERFORM REMEDIAL WORK □ PLUG AND ABANDON | | REMEDIAL WORK CHANGE PLANS COMMENCE DRILLING OPNS.□ P AND A **TEMPORARILY ABANDON** \Box PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB П DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM П MIT-TH Extension OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. CIBP-34-13 Approval of Temporary
Abandonment Expires 4/08/2015 Perfs/OH-369-3625 TD-3850' 1. Notified NMOCD of casing integrity test 24hrs in advance. 2. RU pump truck 4/24/14 circulate well with treated water, pressure test casing to 50 for 30 min. OXY USA WTP LP respectfully requests a Lyear extension on the temporary abandonment of this well for further evaluation of the waterflood unit. OXY implemented a project in 2013 that consisted of revitalizing the northern (active) portion of the unit. OXY drilled and completed four new wells that decreased the Primary production spacing from 40 acre to 20 acre spacing. OXY is currently engaged in a program to continue to test the potential of the northern (active) portion of the unit as well as to test potential in the southern (inactive) portion of the unit. The continued program entails: monitoring the production on the 4 new wells; cleaning out and stimulating 3 injection wells to ensure sufficient flooding; and recompleting 4 wells in the South portion of the field to evaluate the potential of the inactive portion of the field. Also OXY has identified 10 wells (4 in the East Eumont Unit) to plug and abandon. From the results of the continued program, OXY will evaluate and determine the potential for reactivation of this well. Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Sr. Regulatory Advisor DATE 4/26/14 **SIGNATURE** Type or print name ____David Stewart______ E-mail address: ____david_stewart@oxy.com__ PHONE: __432-685-5717 For State Use Only Somamake TITLE Staff Manager

MAY 2 1 2014

APPROVED BY:

Conditions of Approval (if any):

