

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

Form C-101  
Revised July 18, 2013

Energy Minerals and Natural Resources

Oil Conservation Division

☐ AMENDED REPORT

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address RKI EXPLORATION & PRODUCTION 210 PARK AVE., SUITE 900 OKLAHOMA CITY, OK 73102		OGRID Number 246289
Property Code 303295		ARI Number 30-025-35634
Property Name TORO 22 STATE		Well No. 4

7. Surface Location

UL - Lot F	Section 22	Township 19S	Range 35E	Lot Idn	Feet from 1650	N/S Line NORTH	Feet From 1880	E/W Line WEST	County LEA
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8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
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9. Pool Information

[ORIGINAL: WOLFCAMP]	RECOMPLETE=	SCHARB; DELAWARE, SE	Pool Code 97098
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Additional Well Information

11. Work Type NEW/ RECOMPLETE	12. Well Type OIL/VERTICAL	13. Cable/Rotary ROTARY	14. Lease Type STATE	15. Ground Level Elevation 3,752'
16. Multiple	17. Proposed Depth [11,100] 7,810'	18. Formation [WOLFCAMP] DELAWARE, BRUSHY CANYON	19. Contractor [INABORS]	20. Spud Date [ORIGINAL: 8/3/2001] PROPOSED AUGUST, 2014
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

☒ We will be using a closed-loop system in lieu of lined pits

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
BRIDGE PLUG	7 7/8"	5 1/2"	CIBP	10,045'	3	10,010'
BRIDGE PLUG	7 7/8"	5 1/2"	CIBP	7,810'	3	7,775'

Casing/Cement Program: Additional Comments

NO CASING/ CEMENT	ADDED TO OR REMOVED FROM WELL BORE.
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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer
BOP RAM	5 K #	5 K #	

23. I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that I have complied with 19.15.14.9 (A) NMAC <input type="checkbox"/> and/or 19.15.14.9 (B) NMAC <input checked="" type="checkbox"/> , if applicable. Signature: Jody Noerdlinger		OIL CONSERVATION DIVISION	
Printed name: JODY NOERDLINGER		Approved By: [Signature]	
Title: REGULATORY ANALYST		Title: Petroleum Engineer	
E-mail Address: JNOERDLINGER@RKIXP.COM		Approved Date: 05/22/14 Expiration Date: 05/22/16	
Date: 4/23/2014	Phone: 405-996-5774	Conditions of Approval Attached	

MAY 22 2014