Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

OCD Hobbs

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

I. Type of Well X Oil Well Gas Well Other MAY 2 1 2014 2. Name of Operator XTO Energy Inc. DECEMBED X Oil Well Gas Well Other MAY 2 1 2014 8. Well Name and No. SDE 31 FEDERAL 18h	BUREAU OF LAND MANAGEMENT			5. Lease Serial No.
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other Instructions on rever NOSES OCD 7. If Lind or CA/Agreement, Name and/or N. SUBMIT IN TRIPLICATE - Other Instructions on rever NOSES OCD 8. Well Name and No. SUR 31 FEDERAL 18th. SOR 32 FEDERAL 18th. SOR 31 FEDERAL 18th. SOR 32 FEDERAL 18th. SOR 31 FEDERAL 18th. SOR 32 FEDERAL	SUNDRY NOTICES AND REPORTS ON WELLS		NM-18848	
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***XTO Energy Inc.** 3a. Address 200 N. Loraine, Ste. 800 Midland, TX 79701 1 Location of Wolf (Photogo, Sec. T. R. M. or Survey Description) 200 N. Loraine, Ste. 860 PEL, UL P, Sec 31, T23S, R32E HIL: 213 PRL 8 564 PEL, UL A, Sec 31, T23S, R32E HIL: 213 PRL 8 164 PEL, UL A, Sec 31, T23S, R32E HIL: 215 PRL 8 164 PEL, UL A, Sec 31, T23S, R32E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of latest Acciding Printure Treat Reduminion Water Shart Off	I. Type of Well X Oil Well Gas Well Other		MAY 2 1 2014	
APPROVED BY A Description Service of Exportation (Start Resume) A Description Service of Indian Service of Exportation (Start Resume) A Description Service of Indian Service of Exportation (Start Resume) A Description Service of Indian Service of Exportation (Start Resume) A Description Service of Indian Subsequent Report A Description Service of Indian Service of Ind	2. Name of Operator			
30. Phone No Well-War country 200 N. Loraine, Ste. 800 Midland, TX 79701 432-520-6714 10. Felder and Pool or Exploratory Area Sand Dames; Bone Spring; S SRL: 350 FSL 660 FEL, UL P, Sec 31, T23S, R32E 11. Country or Parish, State Lea NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Well Integrity Water Stut-Off Cheing Repair Production (Start/Resume) Water Stut-Off Cheing Repair Plan Abasedoment Notice Cheese Plann Plan Bank Were Disposal Attach the Boat under which the work of with performed or provide the Bond's on file the What It Middle Required subsequent reports shall be filed only after all requirements, including reclamation, have been completed, and the operator had determined that the filial site is ready for final improcion.) 3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate durations thereof if the proposal is to despen directionally or recomplete horizonally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones attack the Bond under which the work of with be performed or provide the Bond's on file developed that the filial site is ready for final improcion.) 3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to despen directionally or recomplete horizonally, give subsurface locations and measured and true vertical depths of all pertinent attackers and zones attack the filial site study for final repair and the filial site study for final repair and the proposal study filial study	XTO Energy Inc.		DECENTE	
Location of Well (Footage, Sec., T. R. M. of Survey) Descriptions	3a. Address		3b. Phone No. (include area code)	•
SHIL: 315 PRIL & 680 FEL, UL P, Sec 31, T23S, R32E 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent			432-620-6714	10. Field and Pool, or Exploratory Area
### 11. County or Parish, State 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION	4. Location of Well (Footage, Sec., T., R., M., or Survey	Description)		Sand Dunes; Bone Spring, S
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intest	SHL: 350 FSL & 680 FEL, UL P, Sec	31, T23S, R32E	. 1	
TYPE OF SUBMISSION Notice of Intent	EHL: 213 FNL & 364 FEL, UL A, Sec	31, T23S, R32E		
Notice of Intent	12. CHECK APPROPRIATE	BOX(ES) TO IN	IDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
Alter Casing Fracture Treat Reclamation Well Integrity	TYPE OF SUBMISSION		TYPE OF AC	CTION
Subsequent Report	Notice of Intent	Acidize	Deepen Pr	oduction (Start/Resume) Water Shut-Off
Casing Plans Plug Back P	Cal	Alter Casing	Fracture Treat R	eclamation , Well Integrity
3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work which the vork with the bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 01/02/2014: RIH w/ CNIL/CBL loggring tool, TOC: 2860'. Secure well. 01/07-01/10/2014: Prac 2nd Bone Spring using cemented optiport frac sleeves (28: 10,957-15,050') and CT. Frac each stage w/100,000# 20/40 sand. Total: 2.9MM# 20/40 sand, 48000bbls FW, 270bbls 15% HCl Acid. 01/11/2014: CO well to 15,100, NDMO CTU. 01/13/2014: MIRU WI., set tbg & 7" pkr @ 10,070'. Waiting on electrical connections for ESP.	X Subsequent Report	Casing Repair	X New Construction R	ecomplete Other
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Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. MAY 2 2 2014	Approved by		Title	Date
	certify that the applicant holds legal or equitable title t	to those rights in the su		MAY 2 2 2014

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.