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Form 3160-5 (August 2007)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND MA	E INTERIOR	OCD Hobbs	OM	RM APPROVED B NO. 1004-0135 res: July 31, 2010	
BUREAU OF LAND MANAGEMENT       5. Lease Ser         SUNDRY NOTICES AND REPORTS ON WELLS       5. Lease Ser         Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.       6. If Indian,						
					ee or Tribe Name	
SUBMIT	IN TRIPLICATE - Other inst	tructions on reverse s	ide.	7. If Unit or CA/A	greement, Name and/or No.	
1. Type of Well 8. Well Name and UNION FEDE						
2. Name of Operator		et: RYAN DELONG		9. API Well No. 30-025-2400		
3a. Address 333 W SHERIDAN OKLAHOMA CITY, OK	73102	3b. Phone No. (includ Ph: 405-552-6559		10. Field and Pool UNDESIGNA	, or Exploratory ATED	
4. Location of Well (Footage	e, Sec., T., R., M., or SurveyDescrip	tion)	· · · · · · · · · · · · · · · · · · ·	11. County or Pari	11. County or Parish. and State	
Sec 4 T26S R32E 660	FNL 1980FEL				LEA COUNTY COUNTY, NM	
12. CHECH	APPROPRIATE BOX(ES)	TO INDICATE NAT	JRE OF NOTICE	E, REPORT, OR OTH	HER DATA	
TYPE OF SUBMISSIO	N		TYPE OF ACTION			
🛛 Notice of Intent	Acidize	Deepen Fracture Tree		duction (Start/Resume)	-	
Subsequent Report	<ul> <li>Alter Casing</li> <li>Casing Repair</li> </ul>	Placture Ha New Constr	_	complete	U Well Integrity	
🗖 Final Abandonment No			_	mporarily Abandon	Successor of Operato	
	Convert to Injecti	ion 🗖 Plug Back		ter Disposal		
Attach the Bond under which following completion of the testing has been completed determined that the site is rea As required by 43 CFR on the referenced well.	3100.0-5(a) and 43 CFR 316 Devon Energy Production Co tions, stipulations, and restric	vide the Bond No. on file wit n results in a multiple comple e filed only after all requirem 62.3, we are notifying yo ompany, LP, as new op	h BLM/BIA. Require etion or recompletion ents, including reclar ou of a change of erator, accepts a	ed subsequent reports shall in a new interval, a Form nation, have been complet operator	I be filed within 30 days 3160-4 shall be filed once ed, and the operator has HOBBS OCD	
or	ion Company, LP meets fede	ral bonding requiremen	ts as follows (43	CFR 3104):	MAY 1 9 2014	
Effective date: 10/1/201			<b>CTTTT</b>		RECEIVED	
SU APP	JBJECT TO LIKE ROVAL BY STATE		SEE A CONDITIC	TTACHED FO DNS OF APPR(	R DVAL	
14. I hereby certify that the foregoing is true and correct. Electronic Submission #244879 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION CO, LP, sent to the Hobbs Committed to AFMSS for processing by JERRY BLAKLEY on 05/15/2014 ()						
Name(Printed/Typed) RY	AN DELONG	Title	REGULATORY	COORDINATOR		
Signature (Ele	(Electronic Submission) Date 05/08/2014					
	THIS SPACE	FOR FEDERAL OR	STATE OFFIC	EKSEVED		
Approved By	h Sahe	Title		1.5 2014	Date	
Conditions of approval, if any, are certify that the applicant holds deg which would englie the applicant	attached. Approval of this notice al or equitable title to those rights ir to conduct operations thereon.	n the subject lease Office		13 2010	KE	
Title 18 U.S.C. Section 1001 and States any false, fictitious or frame	Title 43 U.S.C. Section 1212, make adulent statements or representation	it a crime for any person knc s as to any matter within its j	w ngly and withulk ur sdiction. CANLSE	LAND MANAGEMENT to make to any dypictmen AD FIELD UFFICE	t or agency of the United	
	PERATOR-SUBMITTED **					
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				MAY 222	2014	

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## BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 10/1/2012 Bond NMB000801, CO1104

## 5/15/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.