Form 3160-5 (August 2007)

OCD Hobbs **UNITED STATES** DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

5. Lease Serial No. NMNM 009017

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMI	T IN TRIPLICATE - Other	7. If Unit of CA/Agreement, Name and/or No.				
1. Type of Well Oil Well Gas W	/ell		HOBBS O	& Well Name and No.	2 .	
2. Name of Operator Ray Westall Operating, Inc.				9. API Well No. see attached		
3a. Address P.O. Box 4 Loco Hills, NM 88255	3b. Phone No. (include area code) 575-677-2370		to. Field and Pool or Exploratory Area Shugart; Delaware East			
4. Location of Well (Footage, Sec., T., Several	R.,M., or Survey Description)	CEIVED	11. Country or Parish, S Lea County, NM	State	
12. CHEC	CK THE APPROPRIATE BO	OX(ES) TO INDICATE NATUR	E OF NOTIC	E, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	$\cdot =$	uction (Start/Resume)	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	_	nplete orarily Abandon	Other OPERATOR	
Final Abandonment Notice	Convert to Injection	Plug Back	☐ Water	r Disposal	CHANGE	
13. Describe Proposed or Completed Opthe proposal is to deepen directions Attach the Bond under which the way following completion of the involve testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal vork will be performed or project of operations. If the operation Abandonment Notices must final inspection.)	ly, give subsurface locations and ovide the Bond No. on file with I on results in a multiple completion	l measured an BLM/BIA. Re on or recompl	d true vertical depths of equired subsequent repo etion in a new interval,	f all pertinent markers and zones. orts must be filed within 30 days a Form 3160-4 must be filed once	

Operator has changed from Endurance Resources, LLC to Ray Westall Operating, Inc.

Ray Westall Operating, Inc., as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portion of lease described.

Ray Westall Operating, Inc. meets federal bonding requirements as follows:

Bond Coverage: Statewide

BLM Bond NMXXXXXX 103853064 N/MO 322

Effective date of the change is April 1, 2014

SUBJECT TO LIKE APPROVAL BY STATE

SEE ATTACHED FOR CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Ray Westall Title	Bookleeper				
Signature Dec Date	ate 04/15/2014				
THIS SPACE FOR FEDERAL	OR STATE	OFFICEPUSER () VED			
Approved by /s/ Jerry Blakley	Title	MAY 1 C 2006			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	MAY 1 0 2019	M		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person I fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	knowingly and wil	HELD OF LAND MANAGEMENT OF THE	United States any false,		

(Instructions on page 2)

Well Name	ULSTR	API Number	Footage		Pool
Buffalo Federal 1	L-18-T18S-R32E	30-025-29985	1650' FSL & 330' FEL	56419	Shugart Delaware, East
Buffalo Federal 2	N-18-T18S-R32E	30-025-30013	330' FSL & 1650' FWL	56419	Shugart Delaware, East

BUREAU OF LAND MANAGEMENT Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Effective 4/1/2014 Bond NM0322

5/16/2014 Approved subject to Conditions of Approval. JDB Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- -8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.