Submit I Copy To Appropriate District Office	State of New Mexico		Form C-1	
<u>District 1</u> – (575) 393-6161	Energy, Minerals and Natural Resources		/ Revised July 18, 2 WELL API NO. /	013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH, GONGERNATION BRUGON		30-025-41124	
017 5. 1 list 5t., 7 litesia, 14/4 662 16	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	\neg
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
87505			L-5014 & K-5283	
	AND REPORTS ON WELL		7. Lease Name or Unit Agreement Nam	e
	OO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A IFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Mad Dog 26 B3NC State Com	
PROPOSALS.) 1. Type of Well: Oil Well ⊠ / Gas W		BS OCD	8. Well Number 1H	
2. Name of Operator		- 0 201A	9. OGRID Number/	
Mewbourne Oil Company	YAM	1 6 2014	14744	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5270, Hobbs NM 88240	RE	CEIVED	Antelope Ridge; Bone Spring 2200	
4. Well Location				/
	feet from the _South			
Section 26	Township 23S Elevation (Show whether D	Range 34E	NMPM Lea County	
	Lievation (<i>Show whether D</i> I' GL	r, rrd, ri, gr, eic	·)	
12. Check Appro	priate Box to Indicate	Nature of Notice	Report or Other Data	
• • •	•		•	
NOTICE OF INTENT PERFORM REMEDIAL WORK ☐ PLU	• · · · · · · · · · · · · · · · · · · ·	REMEDIAL WOR	BSEQUENT REPORT OF: RK	П
-	G AND ABANDON		RILLING OPNS. P AND A	
· · · · · · · · · · · · · · · · · · ·	TIPLE COMPL	CASING/CEMEN		_
DOWNHOLE COMMINGLE		·		
CLOSED-LOOP SYSTEM	П	OTHER		_
OTHER: 13 Describe proposed or completed or	nerations (Clearly state al	OTHER:	lnd give pertinent dates, including estimated	<u> </u>
			ompletions: Attach wellbore diagram of	auto
proposed completion or recomplet	tion.	•		
04/24/14MI & spud 17 ½" hole. TD'd ho	Ja @ 705! Pan 705! of 12	3/" 40# 1140 ST&C	ass. Computed with 510 also Class C with	
additives. Mixed @ $13.5 \#/g \text{ w}/ 1.75 \text{ yd}$. T				15
P.M. 04/25/14. Circ 114 sks cement to pit. WOC. At 3:15 P.M. 04/26/14, tested csg & BOPE to 1250# for 30 minutes, held OK.				
Drilled out with 12 1/4" bit.				
04/29/14TD'ed 12 1/4" hole @ 4880'. Ran	1880' of 0 54" 10# & 36# N	JQO & JSS LT&C Ca	g. Camantad with 1250 sks Class C (25:65	.6)
w/additives. Mixed @ 12.5 /g w/ 2.05 yd.				
9:30 PM 04/29/14. Circ 143 sks to pit. WC				
out with 8 ¾" bit.				
Spud Date: 04/24/14	Rig Relea	ase Date:		
I hereby certify that the information above	is true and complete to the	bast of my knowled	go and haliaf	
Thereby certify that the information above	is true and complete to the	best of my knowled	ge and bener.	
·	O IL		·	
SIGNATURE TOUCH OF	TITLE_Regi	ılatory	DATE05/15/14	
Type or print name Jackie Lathan	/ E-mail addre	ess: jlathan@inewbo	PHONE: _575-393-5905_	
For State Use Only		* * ·		
Most	De Pe	troleum Engines	ncha!	1
APPROVED BY:	TITLE Pe		DATE OF STATE	7
Conditions of Approval (11 ary).				,