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7 7/8" 5 1/2" 13855' 2175 sx 2 7/8" 8 761' 3" Date New Oil 10/1/13 32 Gas Delivery Date 4/23/14 33 Test Date 10/1/13 34 Test Length 24 Hrs 35 Tbg. Pressure 320# 36 Csg. Pressure 130# 3" Choke Size 38 Oil 820 10/17/13 24 Hrs 35 Tbg. Pressure 320# 36 Csg. Pressure 130# 37 Choke Size 38 Oil 820 10/17/13 24 Hrs 320# 41 Test Method Pumping 44 Gas 769 41 Test Method Pumping OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Signature Stormi Davis Title: Regulatory Analyst Regulatory Analyst MAY & 2 2014	17	1/2					1205			· · · · · · · · · · · · · · · · · · ·		
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