

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter and
Abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE** – Other instructions on page 2.

MAY 21 2014

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM-14812
2. Name of Operator APACHE CORPORATION <873>		6. If Indian, Allottee or Tribe Name
3. Address 303 VETERANS AIRPARK LN, #3000 MIDLAND, TX 79705	3b. Phone No. (include area Code) 432-818-1000 / 432-818-1168	7. If Unit of CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) LOT I, SEC 35, T19S, R38E, 1650' FSL & 990' FEL		8. Well Name and No. WERTA FEDERAL 4 <30238>
		9. API Well No. 30-025-41593
		10. Field and Pool or Exploratory Area HOUSE; BLINEBRY
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DRILLING OPS:
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	CASING & CEMENT
				REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Bond No: BLM-CO-1463 1/18/2014 SPUD

1/19/2014 DRLG F/ 1,510' - T/ 1,685; TD 1685; CIRCULATE HOLE CLEAN FOR 8 5/8" CASING RUN; TOH; RU LEWIS CSG CREW; RUN SURFACE CSG 8.625", HOLE 11", 24# J-55 ST&C W/ FLOAT COLLAR & GUIDE SHOE; FLOAT COLLAR @ 1,645"; CSG SET @ 1685'; RAN 12 CENTRALIZERS NOTIFIED PAUL FLOWERS WITH BLM @ 15:00 HRS 1-19-2014;

RIGGING UP PAR FIVE CEMENTERS; LEAD W/ 500 SKS.CL.C W/2% CACL2; MIXED @ 13.5 PPG.; YEILD 1.75; TAILW/ 625 SKS CLASS "C"; MIX @ 14.8 PPG; YEILD @ 1.34 CF/SK; 148 BBL SLURRY; DISPLACE W/ 105 BBL 10.0 BW; BUMP @ 22:30 HRS; 1120 PSI; PRIOR 560 PSI @ 3 BPM; FLOAT HELD; CIRC 45 BBL (144 SX) TO PIT (NOTIFIED PAUL FLOWERS WITH BLM @ 15:00 HRS 1-19-2014) WAIT ON CEMENT

REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

MICHELLE COOPER

Title DRILLING TECH

Signature

Michelle Cooper

Date 3/31/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD

MAY 13 2014

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MAY 22 2014

1 of 2
4/1/2014 11:32 AM

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WERTA FEDERAL 4 - Csg & Cmt End of Well Sundry

1/20/2014 WELD HEAD ON 8 5/8" CASING STUMP & TEST TO 1500 PSI GOOD; NIPPLE UP BOP TO BLM SPECIFICATIONS TURN AROUND 2" VALVE ; INSTALL 1, 2" VALVE ; CHECK VALVE ; 1 , 4" VALVE ; INSTALL BLOUE LINES ; JET PITS; TEST BLIND RAMS ;PIPE RAMS ; & CHOKE MANIFOLD INSIDE & OUT SIDE VALVES ON MUD CROSS; CHECK VALVE; UPPER & LOWER KELLY VALVE; TIW & DART VALVE; 250 LOW & 2000 PSI HIGH; TEST ANULAR 250 LOW, 1500 PSI HIGH ; (NOTIFIED PATT WITH BLM @ 15:00 HRS 1-20-2014;) HAD WALK AROUND VISIT FROM PAUL FLOWERS WITH BLM ALL IS WELL

1/25/2014 DRLG F/ 7277 TO 7420;TD @ 7420; 1430 HRS 1-25-14; CIRC. TO LDDP; RIG UP BAKER HUGHES LOGGERS; LOG WELL; LOGGERS TD 7428' LOGS RAN ; SPECTRAL GAMMA RAY ; SPECTRAL DENSITY/ COMPENSATED NEUTRON; DUAL LATEROLOG

1/26/2014 RU LEWIS CSG.CREW; RAN 176 JTS 5.5" 17# L-80 LTC W/FLOAT COLLAR AND FLOAT SHOE: FC @ 7376' CSG SET @ 7420'; RAN 68 CENT (NOTIFIED BLM @ 1900 HRS ABOUT CSG JOB & CEMENT.JOB; 1-25-14 TALKED TO PAUL FLOWERS) CIRC TO CEMENT;

RIG UP BAKER; PUMP 20 BBLS FW; 24 BBLS MUD CLEAN; LEAD W / 1000 SKS.35/65 POZ;MIXED@ 12.6 PPG.; YEILD 2.0 CF/SK ;TAILW/ 450 SKS 50 + 50POZ ; MIX @14.2 PPG;YEILD@ 1.31 CF/SK; DISPLACE W/171 BBLS FW;BUMP@ 1830 HR 1/26/14 W/ 2600 PSI;PRIOR 1900 PSI@ 2 BPM; FLOAT HELD OK, CIRC 70 BBLS.; 189 SKS TO PIT (NOTIFIED BLM @ 1900 HRS 1-25-14 TALKED TO PAUL) NIPPLE DN & SET SLIPS ; LAY DN BOP & JET;

RR 1-26-14