Form 3160- 5 (August, 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Hobbs	FORM APPROVE
	OMB No. 1004- 013

OMB No. 1004- 0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS	NMNM97153
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.	6. If Indian, Allottee, or Tribe Name
SUBMIT IN TRIPLICATE - Other Instructions on page 2.	7. If Unit or CA. Agreement Name and/or No.
Type of Well	
X Oil Well Gas Well Other	8. Well Name and No.
Name of Operator	9418 JV-P Vaca Draw #4H
BTA Oil Producers LLC	9. API Well No.
3a. Address 3b. Phone No. (include area code)	30-025-41623
104 S. Pecos Midland, TV, 70701 432-682-3753	· · · · · · · · · · · · · · · · · · ·
iviidialid, 1A 79701	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Lat.	Red Hills; Upper Bone Spring Shale
SHL: 190' FNL & 1650' FWL, Unit C (NENW) Sec 10-T25S-R33E Long.	11. County or Parish, State
BHL: 330' FSL & 1650' FWL, Unit N (SESW) Sec 10-T25S-R33E	Lea NM
2. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION TYPE OF ACTION	DN
Notice of Intent Acidize Deepen Production	on (Start/ Resume) Water Shut-off
Altering Casing Fracture Treat Reclamat	tion Well Integrity
X Subsequent Report Casing Repair New Construction Recompl	ete X Other
Change Plans Plug and abandon Tempora	rily Abandon Drilling Operations
Final Abandonment Notice Convert to Injection Plug back Water Di	isposal
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured Attach the Bond under which the work will performed or provide the Bond No. on file with the BLM/ BIA. following completion of the involved operations. If the operation results in a multiple completion or recomplet testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including determined that the site is ready for final inspection.)	Required subsequent reports shall be filed within 30 days ion in a new interval, a Form 3160-4 shall be filed once
3/12/14 Spud well.	
3/14/14 TD 17 1/2" hole @ 1226'. Set 13 3/8" 54.5# J-55 csg @ 1226'. Cmt w/650 sx Class C. Circ 231 sx to surface. WOC 18 hrs. Test csg to 1000#. Good test.	Extendacem. Tailed in w/250 sx
3/18/14 TD 12 1/4" hole @ 5136'. Set 9 5/8" 40# J-55 csg @ 5136'. Cmt w/1300 sx E	conocem Tailed #QBES COOlcem
Circ 171 sx to surface. WOC 18 hrs. Test csg to 1500#. Good test.	oonogoni. Tanoa in 11/200 on vibrooni.
Cho 171 37 to surface. We do not have easy to 1500m. Good test.	MAY 2 1 2014
	WAT 2 1 2014
	RECEIVED
4. I hereby certify that the foregoing is true and correct. lame (Printed: Typed)	
Pam Inskeep pinskeep@btaoil.com Title: Regulatory Admi	mistrator TITO DEPADA
ani inskeep// / pinskeep/// pinskeep/// / Al A	Millian I William VIII

3/27/14 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by: Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office:

which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfull (make any department) of agency of the Unit States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction. (Instructions on page 2)