

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NM 92199 / VB 2228

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Caza Operating, LLC

3a. Address

200 N. Loraine, Suite 1550, Midland, Tx 79701

3b. Phone No. (include area code)

432 682 7424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330 FNL & 660 FWL, Sec 29, T-23-S, R-34-E

7. If Unit of CA/Agreement, Name and/or No.
40064

8. Well Name and No.
West Copperline 29 Fed State Com # 2H

9. API Well No.
30 025 41640

10. Field and Pool or Exploratory Area
Antelope Ridge, Bone Spring West (2209)

11. County or Parish, State
Lea, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Intermediate Csg
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2-(19-22)-2014_Drilling 12-1/4" hole from 1190' to 3553'. Survey @ 3526' showed 6°. Set 825 sks (197 bbls) "C" balanced plug from 3553' to 2389'.

2-(23-25)-2014_Drilling 12-1/4" hole from 2389' to 5095'. TD intermediate hole 02:00 hrs CST 2-25-2014.

2-26-2014_Run 9-5/8" 40 lb HCK-55 & J-55 casing to 5095 ft. Cmt'd casing w/ 960 sks (357 bbls) "C" w/ 35%poz +6% gel + 5% salt mixed 12.4 ppg. Tailed w/ 350 sks (83 bbls) "C" mixed 14.8 ppg. Plug down @ 21:30 hrs CST 2-25-2014. Circulated 45 sks cement to trash pit.

2-27-2014_N/D BOPE. Set slips. Install "B" section. Tested BOPE to 5000 psi high & 250 psi low. Annular tested to 2500 psi. P/U BHA & 8-3/4" bit. TIH to Cmt @ 4988'. Tested casing to 1000 psi for 30 minutes. Drill out shoe track. Total WOC 21 hrs.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Richard L. Wright

Title Operations Manager

Signature

Date 03/14/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

ACCEPTED FOR RECORD

MAY 1 2014

DATE

CARLSBAD FIELD OFFICE

MAY 22 2014

M



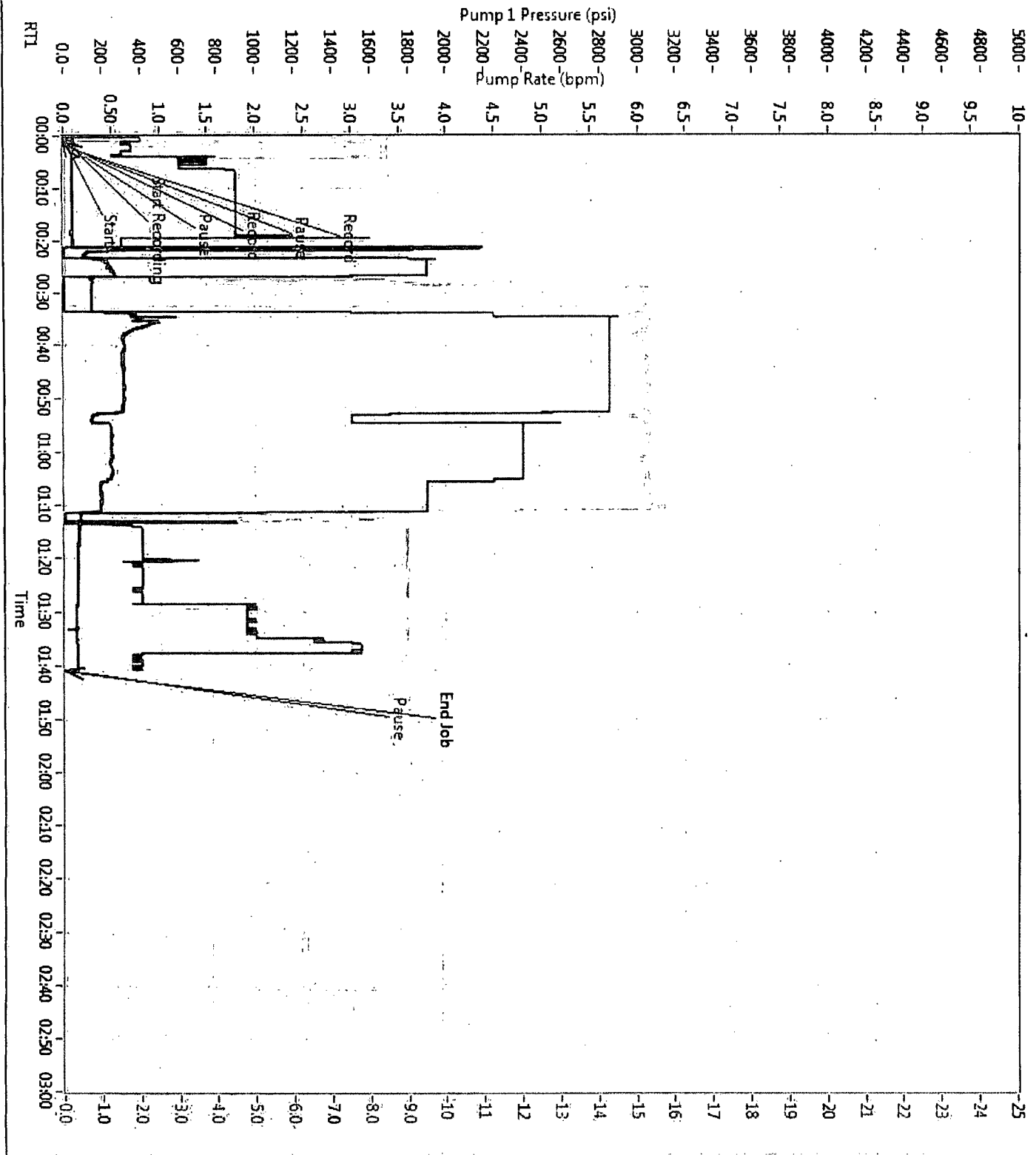
CEMENT TREATMENT REPORT

[illegible]

CAZA PETROLEUM INC / COPPERLINE 29 STATE COM #2H / Balance Plug Cement Job -

Cement Report

- Recorded Time Plot 1 - 1 of 1



- Recorded Time Plot 1 - 1 of 1

-00022222-0002 / Fri, Feb 21, 2014

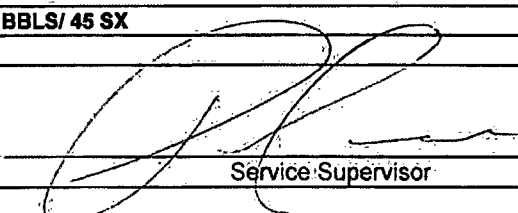
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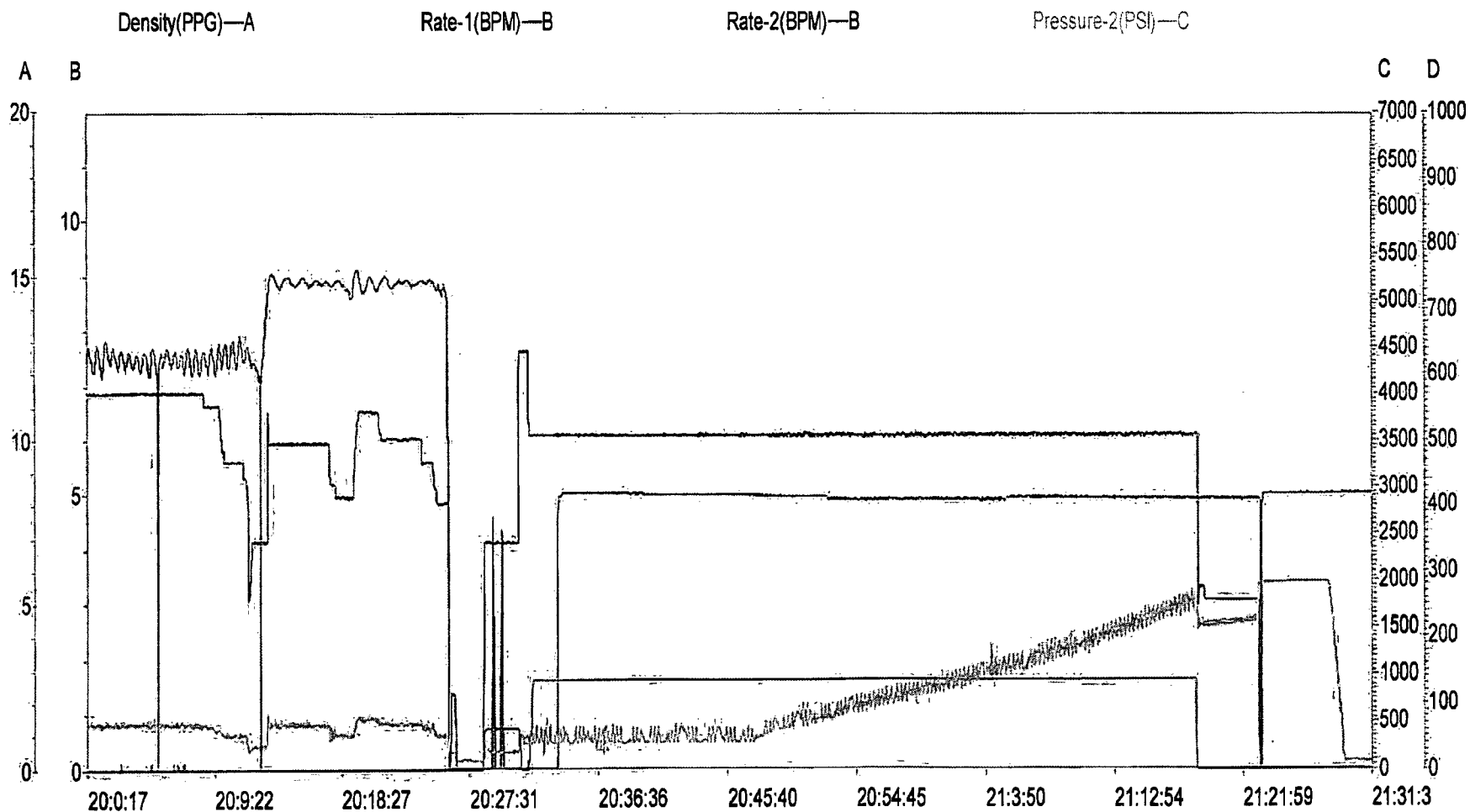
A NABORS COMPANY

(c) 2012 wellPORT Report; Nabors Completion & Production Services

CEMENT TREATMENT REPORT

Customer: CAZA OPERATING INC			Date: 2/25/2014		Invoice #: #REF!		Serv. Supv: CARLOS A PALOMO				
Lease: COPPERLINE 29			Well Name: STATE COM 2H			County: LEA					
District: MIDLAND			Rig: PATRIOT 1			Type of Job: 9 5/8 SURFACE					
Plugs		Casing Hardware				Physical Slurry Properties					
9 5/8						Sacks of Cement	Slurry Wt PPG	Slurry Yield CuFt	Water GPS	Slurry Bbls	Mix Water Bbls
Materials Furnished by Superior											
Spacer:	WATER						8.34			10	
Lead:	65:35:8 POZ,C,GEL + 5% SALT					960	12.4	2.09	11.65	357.33984	266.28571
Tail:	C + 0.1% SUPER CR-1					350	14.8	1.33	6.32	82.90555	52.666667
HOLE			TUBING - CASING - DRILL PIPE						COLLAR DEPTHS		
SIZE	% EXCESS	DEPTH	SIZE	WGT	TYPE	DEPTH	GRADE		SHOE	FLOAT	STAGE
12 1/4	75	5095	9.625	40	CSG	5100.3	J-55		43.25	5057.05	
LAST CASING			PKR / CMT RET / LINER PKR			PERF DEPTH		TOP CONN		WELL FLUID	
SIZE	WT	DEPTH	BRAND / TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT
13 3/8	54.5	1190						9 5/8	8RD	BRINE	10
DISPL VOLUME		DISPL FLUID		CAL PSI		MAX TUBING PRES		MAX CSG PRESSURE		MIX WATER	
VOLUME	UOM	TYPE	WGT	BMP PLUG		RATED		WORKING	RATED	WORKING	
383	BBLS	WBM	8.34	1123					3950	3160	318.952
Time	Rate	Pressure	Bbls Pumped	Fluid Type	Time Left Yard		7:30	Time Left Loc		23:00	
					Time Arrived Loc		10:30	Time Arrived Yard		1:00	
07:00					ALL TIMES CENTRAL						
10:30					PRE CONVOY MEETING						
1100					ON LOCATION / REQUESTED LOCATION TIME OF 1200						
1800					TEST WATER PH-7, CHL< 500; S <200						
1855					PUMP TEST						
1915	2	114	2	WATER	HAZARD ASSESMENT						
1923		4210			LOAD LINES						
1925	5.5	341	10	WATER	PRESSURE TEST						
1927	5.5	445	357	SLURRY	SPACER AHEAD						
2015	6	472	83	SLURRY	LEAD SLURRY @ 12.4#/GAL MUD SCALED @ 12.4#/GAL						
2029					TAIL SLURRY @ 14.8#/GAL MUD SCALED @ 14.8#/GAL						
2031	7.5	389	370	WATER	SHUTDOWN/ DROP PLUG						
2121	3	1537	13	WATER	DISPLACEMENT						
2126		2007			SLOW RATE						
2130					BUMP PLUG						
2135					FLOAT HELD 2 BBLS RETURNED						
					JOB COMPLETE NCPS RELEASED						
					THANK YOU FROM CARLOS AND CREW						
					CIRCULATED: 17 BBLS/ 45 SX						
Bumped Plug	Final Lift Pressure	Floats Held	PSI Left on Casing	Cement to Surface							
2007	1608	YES	0	17 Bbls	 Service Supervisor						

Date:02-25-14 Well Name:Copperline 29 StateCom-2H Location:LEA Country:USA Operator:Pedro Contreras Supervisor:Carlos Palomo Type of Job:9 5/8 Intermediate Contact Address: Comment:



Chart

Date:02-25-14 Well Name:Cooperline 29 statecom-3H Location:LEA Country:USA Operator:Pete Contreras Supervisor:Carlos Palomos Type of Job:9 5/8 Intermediate Contact Address: Comment:

