Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Hobbs

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

5. Lease Serial No. NMNM68821

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	Tribe Name
SUBMIT IN TRIPLICATE – Other instructions on page HOBBS COD					7. If Unit of CA/Agree	ment, Name and/or No.
21				UCD	O W-II Name and Na	
✓ Oil Well ☐ Gas W	MAY 21 2014		8. Well Name and No. Telecaster 30 Federal 2H			
2. Name of Operator Endurance Resources LLC					9. API Well No. 30-025-41747	
3a. Address	3b. Phone No. (include area code) RECEIVED			10. Field and Pool or Exploratory Area		
203 West Wall Suite 1000 Midland Texas 79701		.000		Antelope Ridge; Bone Spring West		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. County or Parish, State		
330' FNL & 1800' FWL Sec. 30 T23S R34E				Lea County, NM		
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICA	TE NATURE	OF NOTIC	CE, REPORT OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACT			ION		
Notice of Intent	Acidize	Deepen		Prod	uction (Start/Resume)	Water Shut-Off
	Alter Casing	Fracture T	Γreat	Recla	amation	Well Integrity
Subsequent Report	Casing Repair	New Cons	struction	Reco	mplete	Other Set production
	Change Plans	Plug and A	Abandon	Temp	porarily Abandon	casing
Final Abandonment Notice	Convert to Injection	Plug Back	k	Wate	er Disposal	
13. Describe Proposed or Completed Op the proposal is to deepen directions Attach the Bond under which the w following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal work will be performed or pred operations. If the operat Abandonment Notices must	lly, give subsurface le ovide the Bond No. o ion results in a multip	locations and n on file with BI ple completion	neasured ar LM/BIA. F or recomp	nd true vertical depths of Required subsequent repuletion in a new interval.	f all pertinent markers and zones. orts must be filed within 30 days , a Form 3160-4 must be filed once
04/21/2014 Drill 8-3/4" hole to 14,93	5' TD.					
04/23/2014 Run 353 joints (14,938.7	77') 5-1/2" 20# P-110 TTF	RSI Buttress casing	j, three marke	er joints @	2 12,510', 10,804' and	8,508' set @ 14,931'.
04/24/2014 RU Halliburton, cement (336.9 bbls) Class H VersaCem @	casing with 1215 sacks (13.2 ppg, yield 1.61, MW	519 bbls) Class H \ 8.36 gal/sx. Circul	VersaCem @ lated 31 bbls	11.5 ppg (72 sacks	, yield 2.4, MW 13.96) at surface. WOC. Re	gal.sx. Tail with 1175 sacks elease rig @ 10:00 p.m. MDT.

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>)		·
M. A. Sirgo, III	Title Engineer	
Signature A. Jijo	Date 04/25/2014	APPEDIED END DENNON
, THIS SPACE FOR FED	ERAL OR STATE OFFIC	E'USE'LI ILD I UN IILUUIID
Approved by		
	Title	MAY: 1 2 2014
Conditions of approval, if any, are attached. Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which ventitle the applicant to conduct operations thereon.	flomb	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any		
fictitious or fraudulent statements or representations as to any matter within its jurisdict	ion.	CARLSRAD FIELD OFFICE
(Instructions on page 2)		