APR 0 1 2014

Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District 1 ERGE Value and Natural Resources	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	WELL API NO. 30-025-28577-
District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aziec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Sunta Fe, NM 87505	305158
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name State "B"
1. Type of Well: Qil Well Gas Well Other	8. Weil Number #1
2. Name of Operator Vanguard Permain , LLC	9. OGRID Number 25 8 350
3. Address of Operator	10. Pool name or Wildcat
5847 San Felipe, Ste. 3000, Houston, TX 77057 4. Well Location	San Andres, Foster
4. Well Location Unit Letter G: 1980' feet from the North line and 1981 feet from the West line	
Section 36 Township 18S Range 38E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, et GL 3822	c.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	RK 🔼 ALTERING CASING 🗌
TEMPORARILY ABANDON	RILLING OPNS.□ PANDA □ NT JOB □
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OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
In the location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to s	chedule an inspection.
SIGNATURE TITLE Agent	DATE_4/1/14
	ice@yahoo.com РНОNE: 432-561-8600
For State Use Only	
APPROVED BY: Mahwhitaha TITLE Comphiance Officer DATE 05/22/2014 (MAY & 3 114 PM	
	MAY & B JIFT
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