HOBBS OCD	CC	RBS	9.51
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MAN 22 2014

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Submit One Copy To Appropriate District State of New Mexico	Form C-103
District 1 District 1	Revised November,3, 2011
District II	WELL APINO. 30025-34152
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, NM 87410	STATE STATE
District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	MONUMENT 12 State
1. Type of Well: Oil Well 🗑 Gas Well 🗍 Other	8. Well Number # 16
2. Name of Operator	9. OGRID Number 4323
Chevron Mid Continent U.S.A.	4525
3. Address of Operator	10. Pool name or Wildcat
15 Smith Road Midland Texas. 79705	MONUMENT ABO, N
4. Well Location	
Unit Letter $\underline{\mathcal{E}}$: $\overline{\mathcal{AO83}}$ feet from the \underline{N} line and $\underline{\mathcal{A83}}$ feet from the	
Section 12 Township 195 Range 365 NMPM County	
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
3745	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other	Data
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON	
TEMPORARILY ABANDON 🗍 CHANGE PLANS 🗍 COMMENCE D	
PULL OR ALTER CASING DI MULTIPLE COMPL CASING/CEME	
	4-10
OTHER: The second secon	ready for OCD increation offer D9 A
	ready for OCD inspection after P&A
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