District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

	Rd Azte	c, NM 87410			l Conservation			uonnt	one cof	յ ա արբ	propriate District Office
District IV	-	·			20 South St.						AMENDED REPORT
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1 Operator na		Address	COL FU	retine 1	LC	AND AUTHO	² OGRI			KANS	PURI
¹ Operator name and Address Caza Operating, LLC 200 N. Loraine, Suite 1550,						249			49099		
			9701		³ Reason for Filing Code/ Effective Date NW				ctive Date		
⁴ API Numbe	er	5 Poo	77.01		<u>'</u>			ol Code			
30 - 025-41536 Antelope Bone Spring West,					g West,				2209		
⁷ Property Co 40647			perty Nan	west	Copperline 2	9 Fed State Con	n] We	il Numb	oer 3H
II. 10 Sur	Section	ocation Township	Range	Lot Idn	Feet from the	North/South Line	Feet from	m the	Fact/V	Vest line	County
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UL or lot no.	Section		Range	Lot Idn	/	North/South line		m the		est line	County
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