Submit I Copy To Appropriate District		••••	,	Earner C 102	
Office	State of New Me Energy, Minerals and Natu		/	Form C-103 Revised July 18, 2013	
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natu	ital Resources	WELL API NO.	1011500 5019 10, 2015	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-40907		
District III - (505) 334-6178	1220 South St. Fran		5. Indicate Type of Les	FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87	7505	6. State Oil & Gas Lea		
1220 S. St. Francis Dr., Santa Fe, NM	, ,		VO-6276		
87505 SUNDRY NOT	TICES AND REPORTS ON WELLS		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR PLU	UG BACK TO A	Yarrow BHY State		
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FC	HOBBS OCD	8. Well Number	1	
1. Type of Well: Oil Well	Gas Well 🗌 Other		5H /		
2. Name of Operator Yates Petroleum Corporation	66	IAY 1 6 2014	9. OGRID Number 025575		
3. Address of Operator			10. Pool name or Wild	cat	
105 South Fourth Street, Artesia,	NM 88210		Triple X; Bone Spring	4	
4. Well Location		RECEIVED			
Unit Letter <u>A</u> :	200 feet from the North		$\frac{660}{6762}$ feet from the	East line	
Unit Letter P	330731 feet from the South		670° 632 feet from the	East line	
Section 32	Township 23S Rat 11. Elevation (Show whether DR,	$\frac{\text{nge}}{RKR} = \frac{33E}{GR}$	NMPM Lea	County	
and the second second	3663				
12. Check	Appropriate Box to Indicate N	ature of Notice,	Report or Other Data	ı	
	NTENTION TO:	SUB	SEQUENT REPOR		
		REMEDIAL WORK			
	CHANGE PLANS	COMMENCE DRI			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	ГЈОВ 🗌		
CLOSED-LOOP SYSTEM		OTHER: Con	npletion operations	$\boxtimes$	
	pleted operations. (Clearly state all p				
••••	ork). SEE RULE 19.15.7.14 NMAC	C. For Multiple Con	npletions: Attach wellbo	ore diagram of	
proposed completion or re	completion.				
2/13-17/14 – NU BOP. Drilled DV	' tool at 7,000'. Circulated hole clear	n. Drilled packer st	age tool at 10,100'.		
2/24/14 - Reverse circulate 500 gal	s Xylene, 1200 gals 7-1/2% HCL, 3%			icals.	
2/26/14 – Set CIBP at 15,620'.					
3/24/14 – Tested casing to 5000 psi for 30 mins, ok. 4/21/14 – Perforated Bone Spring 11,465.5' – 15,610' (468 holes). Acidized with 68,225 gallons 15% HCL acid, frac with a total of					
4/21/14 = 1 choraced Bohe Spring 11,405.5 = 15,010 (408 holes). Actuated with 08,225 gallons 1570 free acta, had with a total of 4,218,397# 20/40 Super DC and 30/50 Econoprop sand.					
		r			
Spud Date: 1/3/14	Rig Release Da	ate: 2.	/9/14		
-					
I hereby certify that the information	above is true and complete to the be	est of my knowledge	e and belief.		
	1				
SIGNATURE Juna	LATTS TITLE Regu	ulatory Reporting Te	echnician DATE <u>M</u>	ay 15, 2014	
			DUONE	575 740 41 (0	
Type or print name <u>Laura W</u> For State Use Only	<u>Atts</u> E-mail address: <u>la</u>	<u>ura@yatespetroleur</u>	<u>mcom</u> PHONE:	575-748-4168	
	Petr	olcum Engineer		iel I.	
APPROVED BY:					
Conditions of Approval (if any):					
and the second sec				)	
6 f.					
			MAY 27	2014	
			MAI	- 1	

MAY	27	2014
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