

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>HOBBS OCD</b> State of New Mexico Energy, Minerals and Natural Resources <b>MAY 20 2014</b> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 <b>RECEIVED</b>			Form C-105 Revised August 1, 2011													
1. WELL API NO. 30-025-40981																		
2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																		
3. State Oil & Gas Lease No. L-5014 (SL) K-5283 (BHL)																		
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																		
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Mad Dog 35 BO State Com  6. Well Number: 1H														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																		
8. Name of Operator Mewbourne Oil Company				9. OGRID    14744														
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Antelope Ridge; Bone Spring    2200														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	B	35	23S	34E		150	North	2180	East	Lea								
BH:	O	35	23S	34E		344 345	South	1620 1582	East	Lea								
13. Date Spudded 03/15/14	14. Date T.D. Reached 04/17/14	15. Date Rig Released 04/21/14		16. Date Completed (Ready to Produce) 05/08/14		17. Elevations (DF and RKB, RT, GR, etc.)    3426' GL												
18. Total Measured Depth of Well 16150'		19. Plug Back Measured Depth 16140' (MD)		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR												
22. Producing Interval(s), of this completion - Top, Bottom, Name 11790' MD - 16095' MD Bone Spring																		
<b>23. CASING RECORD (Report all strings set in well)</b>																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
13 3/8"		48#		838'		17 1/2"		700		Surface								
9 5/8"		40# & 36#		4880'		12 1/4"		1550		Surface								
7"		26#		11767'		8 3/4"		950		Surface								
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
4 1/2"	10904'	16146'	225		NA													
26. Perforation record (interval, size, and number)  11790' - 16095' (120', 380 holes, 0.43" EHD and 60° Phasing)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>11790' - 16095' MD</td> <td>Frac w/23,771 gals 7 1/2% acid, 3,480,582 gals SW, carrying 1,074,531# 100 Mesh sand 791,492# 40/70 sand &amp; 346,795# 40/70 Oil Plus.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	11790' - 16095' MD	Frac w/23,771 gals 7 1/2% acid, 3,480,582 gals SW, carrying 1,074,531# 100 Mesh sand 791,492# 40/70 sand & 346,795# 40/70 Oil Plus.				
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<b>28. PRODUCTION</b>																		
Date First Production 05/08/14		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing												
Date of Test 05/09/14	Hours Tested 24 hrs	Choke Size 15/64"	Prod'n For Test Period 24 hrs	Oil - Bbl 420	Gas - MCF 657	Water - Bbl. 1150	Gas - Oil Ratio 1564											
Flow Tubing Press. NA	Casing Pressure 3075	Calculated 24-Hour Rate	Oil - Bbl. 420	Gas - MCF 657	Water - Bbl. 1150	Oil Gravity - API - (Corr.) 45												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson												
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C-102 & C-144 CLEZ closure																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude			Longitude			NAD 1927 1983												
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Jackie Lathan			Printed															
Signature <i>Jackie Lathan</i>			Name    Hobbs Regulatory		Title <i>KZ</i>		05/12/14		Date									
E-mail Address: jlathan@mewbourne.com																		

**MAY 27 2014**

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 1110'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware 5250'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler 790'	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. San Andres	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 8750'	T. Todilto	
T. Abo	T. Castile 2860'	T. Entrada	
T. Wolfcamp	T. Glorieta	T. Wingate	
T. Penn	T. Yeso	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology